

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-39811

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bridges, Ene

6. Well Number: 2H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
One Concho Center, 600 W. Illinois Avenue
Midland, TX 79701

11. Pool name or Wildcat
WILDCAT G-01-S192617K;GLOR-YESO 97788

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	8	19S	26E		150	South	1800	West	Eddy
BH:	C	8	19S	26E		361	North	1593	West	Eddy

13. Date Spudded 4/8/13	14. Date T.D. Reached 4/22/13	15. Date Rig Released 4/24/13	16. Date Completed (Ready to Produce) 6/14/13	17. Elevations (DF and RKB, RT, GR, etc.) 3374' GR
18. Total Measured Depth of Well 7673	19. Plug Back Measured Depth 7628	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run N/A	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3414 - 7600 YESO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	1230	11	1250	
5-1/2	17#	7673	7-7/8	850	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8 2618

26. Perforation record (interval, size, and number) 3414 - 7600 .21 288 holes, Open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3414 - 7600 See attachment
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28. PRODUCTION

Date First Production 6/23/13	Production Method (Flowing, gas lift, pumping - Size and type pump) ESP	Well Status (Prod. Or Shut-in) Producing					
Date of Test 6/25/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 198	Gas - MCF 100	Water - Bbl 940	Gas - Oil Ratio 505
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 198	Gas - MCF 100	Water - Bbl 940	Oil Gravity - API - (Corr.) 39.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Kent Greenway

31. List Attachments
C-103, C-102, C-104, survey, C-144, schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Chasity Jackson	Printed Name Chasity Jackson	Title Regulatory Analyst	Date 9/16/13
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E-mail Address cjackson@concho.com

Bradley 8 Fee #2H
API#: 30-015-39811
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3414 - 3778	Acidize w/2000 gals 15% HCL.	Frac w/159,776 gals gel, 15,439 gals treated water, 23,934 gals WF, 219,432# 20/40 Brown sand, 6,425# 100 mesh, 34,713# 16/30 CRC.
3960 - 4324	Acidize w/4000 gals 15% HCL.	Frac w/159,167 gals gel, 18,797 gals treated water, 24,898 gals WF, 219,314# 20/40 Brown sand, 5,014# 100 mesh, 30,482# 16/30 CRC.
4506 - 4870	Acidize w/4000 gals 15% HCL.	Frac w/159,160 gals gel, 18,638 gals treated water, 26,065 gals WF, 223,281# 20/40 Brown sand, 2,196# 100 mesh, 29,707# 16/30 CRC.
5052 - 5416	Acidize w/4000 gals 15% HCL.	Frac w/159,825 gals gel, 21,188 gals treated water, 25,335 gals WF, 222,400# 20/40 Brown sand, 5,200# 100 mesh, 30,476# 16/30 CRC.
5598 - 5962	Acidize w/4000 gals 15% HCL.	Frac w/159,905 gals gel, 22,345 gals treated water, 26,514 gals WF, 217,176# 20/40 Brown sand, 4,098# 100 mesh, 31,437# 16/30 CRC.
6144 - 6508	Acidize w/4000 gals 15% HCL.	Frac w/160,707 gals gel, 25,277 gals treated water, 27,138 gals WF, 219,180# 20/40 Brown sand, 5,030# 100 mesh, 37,530# 16/30 CRC.
6690 - 7054	Acidize w/4000 gals 15% HCL.	Frac w/150,881 gals gel, 15,145 gals treated water, 27,852 gals WF, 212,420# 20/40 Brown sand, 2,379# 100 mesh, 37,744# 16/30 CRC.
7236 - 7600	Acidize w/4000 gals 15% HCL.	Frac w/161,045 gals gel, 23,213 gals treated water, 206,772# 20/40 Brown sand, 4,729# 100 mesh, 37,999# 16/30 CRC.