

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1288

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED  
SEP 25 2013  
NMOC D ARTESIA

WELL API NO.

30-015-40508

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator

333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter L : 2200 feet from the SOUTH line and 330 feet from the WEST line  
Section 27 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3311.5'

7. Lease Name or Unit Agreement Name

TURQUOISE PWU 27

8. Well Number 7H

9. OGRID Number

6137

10. Pool name or Wildcat

PARKWAY WEST; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/3/13- MIRU Spud well @ 0600 hrs.

9/3/13 - 9/4/13 - TD 17-1/2" surface hole @ 327', circ. & cond., TOOH. MU & RIH w/8 joints 13-3/8" 48# H-40 STC csg & set @ 327'. RU cementers, test lines @ 2,500psi, Lead w/450 sx Cl C cmt, Yld 1.34 cf/sx; Displ w/45 bbls FW, circulated 58 sx cmt to surface. RD & WOC. NU 13-5/8" BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA. PT 13-3/8" csg to 1210psi - OK.

9/7/13 - 9/10/13 - TD 12-1/4" intermediate hole @ 2,829', CHC; TOOH. RU & RIH w/68 jts 9-5/8" 40# K-55 LTC csg & set @ 2,829' (DV Tool @ 1,563'). RD csg crew. RU cementers, Lead w/986 sx, Cl C 60/40 cmt, Yld 1.32 cf/sx; Displ. w/211 bbls FW; open DV Tool & circ. 325sx to surface. Pump Tail w/480 sx Cl C 60/40 cmt, Yld 1.67 cf/sx; Displ. w/118 bbls FW; closed DV Tool, maintained returns; no cmt to surface. Notified NMOC D and spoke w/Randy Dade. WOC 6hrs & run temperature log. RU WL & run Temp. Log, estimated TOC @ 472'. TIH w/1" pipe for top off; pumped 380sx, Yld 1.32 cf/sx; circ. 20sx cmt to surface. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 3,000psi, OK. MU 8-3/4" bit, TIH & DO DV Tool.

9/20/13 - 9/23/13 - TD 8-3/4" production hole @ 11,411'; CHC. POOH; RU casing crew & RIH w/254 jts 5-1/2", 17# P110 BTC & set @ 11,411'. RD csg crew & RU cementers. Notified NMOC D regarding cementing production string, (21:37, 9/21/13). Test lines to 4,950 psi, pump 1st lead w/312sx Cl H, Yld 2.30 cf/sx; pump 2nd lead w/285sx Cl H, Yld 2.00 cf/sx & tail w/1,656sx Cl H 50/50, Yld 1.28; Displ w/260 bbls 2% KCL; No cmt returns; estimated TOC @ 1,210'. RD cementers, ND & set tubing head & test @ 3,200psi/15 min. - OK. RD & Rlse Rig @ 1500.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 9/24/2013

Type or print name David H. Cook E-mail address: david.cook@dmr.com PHONE: (405) 552-7848

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APPROVED BY: [Signature] TITLE Dist R Supervisor DATE 9/30/13

Conditions of Approval (if any):