orm 3160-5			a	OCD Art	esia		
ugust 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Explored July 21, 2010		
						Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMLC068905 6. If Indian, Allottee of	or Tribe Name
						7 If Unit or CA/Agre	ement, Name and/or No
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						891000303X	
1. Type of Well ⊠ Oil Well □ Gas Well □ Other						8. Well Name and No. PLU BIG SINKS 15 24 30 USA 1H	
2. Name of Operator Contact: TRACIE J C BOPCO LP E-Mail: tjcherry@basspet.com				IERRY 9. API Well No. 30-015-40936-00-X1)0-X1	
3a. Address			3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory WILDCAT	
MIDLAND, T		- <u></u>					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State
Sec 15 T24S R30E SESE 450FSL 770FEL 32.211707 N Lat, 103.862277 W Lon				EDDY COUNTY, NM		Y, NM	
12	2. CHECK APPF	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SU	JBMISSION	TYPE OF ACTION					
□ Notice of I	ntent	□ Acidize	Acidize Deepen Produc		Production (Start/Resume)Image: Water Shut-OffReclamationImage: Well Integrity		
		□ Alter Casing	🗖 Frac	Fracture Treat			
🛛 Subsequent Report		🗖 Casing Repair	🗖 Nev	w Construction	🗖 Recom	plete	Other
🗖 Final Abar	donment Notice	🗖 Change Plans	🗖 Plug	g and Abandon	🗖 Tempo	rarily Abandon Production Start-	
		Convert to Injection		n 🖸 Plug Back 🔲 Water		r Disposal	
determined that Horizontal w BHL: NENE, BOPCO, LP the reference 08/06/2013 - MIRU. Insta Drill out DV t	the site is ready for fi ellbore Sec 15 24S-30E respectfully subm ed well. 08/10/2013 Il frac valve on we ool, test casing to collar, shoe joint,	andonment Notices shall be final inspection.) hits this sundry notice of white this sundry notice of white the sundry not white the sundry notice of white t	completion op / side), 9500 (ireline, run CE	erations and firs high side). Tes 1 8900'-300'. Te	st production	accepted Celul NMC	IVED
14. I hereby certif	y that the foregoing is	true and correct. Electronic Submission #	219576 verifie	d by the BLM W	ell Informatio		ANTEOIA
	Con	For nmitted to AFMSS for pro	BOPCO LP, se	nt to the Carlsb	ad	-	
Name (Printed/		•			LATORY AN	•	·
Signature (Electronic Submission)				Date 09/10/2013			
		THIS SPACE F	OR FEDER			ISE	
Approved By ACCEPTED				(BLM Approver Not Specified) Title Date 09/22/2			
Approved By	CCEPT			Little			
onditions of approvertify that the applic	cant holds legal or equ	d. Approval of this notice doe nitable title to those rights in the ct operations thereon.	s not warrant or the subject lease	Office Carlsba	ad		
onditions of approventify that the applic hich would entitle the section of the s	cant holds legal or equ the applicant to condu- on 1001 and Title 43	itable title to those rights in the operations thereon.	e subject lease	Office Carlsba	d willfully to m	nake to any department o	r agency of the United
onditions of approv rtify that the applic hich would entitle tle 18 U.S.C. Secti	cant holds legal or equ the applicant to condu on 1001 and Title 43 ctitious or fraudulent s	itable title to those rights in the operations thereon.	a crime for any p s to any matter w	Office Carlsba erson knowingly an ithin its jurisdiction	d willfully to m n.		. <u>.</u>

.

BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

.

7



Additional data for EC transaction #219576 that would not fit on the form

32. Additional remarks, continued

MIRU. First stage frac (OH) screened out. Clean out wellbore. Continue with plug and perf, 6 SPF, 378 total holes. Frac interval 16405' - 9141' using 96440 bbls fluid, 4245414# total propant over 16 stages. RDMO frac company.

08/27/2013 - 08/30/2013 MIRU PU. Drill out frac plugs. Circulate bottoms up until clean. TOOH LD work string. SD.

09/03/2013 Open well to flowback tanks.

09/04/2013 ? 09/05/2013 RIH w/ESP equipment on 2-7/8" tbg. Land @ 8648'. Hook up well to flowline and turn to production.

09/08/2013 First oil production