

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources * Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 Revised August 1, 2011</div> <div style="font-size: 1.5em; font-weight: bold; margin-bottom: 5px;">Amended *</div> <div>1. WELL API NO. 30-015-40953</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div>3. State Oil & Gas Lease No.</div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30 6. Well Number: 2H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 26 2013 </div>					
8. Name of Operator CHEVRON USA INC						9. OGRID 4323					
10. Address of Operator 15 SMITH RD MIDLAND, TX 79705						11. Pool name or Wildcat BENSON BONE SPRING (5200)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	I	2	19S	30E		1920	SOUTH	350	EAST	EDDY	
BH:	L	2	19S	30E		1899	SOUTH	385	WEST	EDDY	
13. Date Spudded 06/04/2013	14. Date T.D. Reached 06/24/2013		15. Date Rig Released 08/22/2013			16. Date Completed (Ready to Produce) 08/24/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3517		
18. Total Measured Depth of Well 12935			19. Plug Back Measured Depth 12915			20. Was Directional Survey Made? YES, ATTACHED			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9053-12935 BENSON BONE SPRING											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	#48	665	17 1/2	900 sks	
9 5/8	#40	3536	12 1/4	1300 sks	
5 1/2	#17	12915	8 3/4	1450 sks	
Tubing	2 7/8	8285			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8285	

26. Perforation record (interval, size, and number) 9232-12806 BENSON BONE SPRING	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="padding: 2px;">12570-12915</td> <td style="padding: 2px;">2.0#pb cem net, 35/65 PozH, 50/50 PozH+adds</td> </tr> <tr> <td style="padding: 2px;"></td> <td style="padding: 2px;">Disp with 207 bbls F/W 2% kcl.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12570-12915	2.0#pb cem net, 35/65 PozH, 50/50 PozH+adds		Disp with 207 bbls F/W 2% kcl.
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	Disp with 207 bbls F/W 2% kcl.						

28. PRODUCTION							
Date First Production 08/24/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status (Prod. or Shut-in) PROD		
Date of Test 08/24/2013	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 538	Gas - MCF 351	Water - Bbl. 1089	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By
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31. List Attachments DIRECTIONAL DRILL SURVEY, Survey Data Certification		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Cindy Herrera-Murillo</i> Date 09/23/2013	Printed Name CINDY HERRERA-MURILLO	Title PERMITTING SPECIALIST <div style="text-align: right; margin-top: 10px;"><i>gm</i></div>
E-mail Address CHERRERAMURILLO@CHEVRON.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6160	T. Todilto	
T. Abo	T. 1 st Bone Spring 7680	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 8514	T. Wingate	
T. Penn	T. 3 rd Bone Spring 8910	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6160.....to.....7679..... No. 3, from...8515.....to.....8909.....
 No. 2, from.....7680.....to.....8513..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
6160	7679		Light grey unconsolidated well sorted Fine grained sand with dark grey calcite cemented shale.	7680	8513		Gray to Dark grey cross laminated And microcrystalline siltstone
8515	8909		White to light grey sand with Unconsolidated very finely grained Poorly sorted				