<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 1</u> 1	E	State of New Mexico Energy, Minerals & Natural Resourc				Form C-104 Revised August 1, 2011				
811 S. First St., Artesia, NM 88210 <u>District III</u> 1C00 Rio Brazos Rd., Aztec, NM 87410 District IV		Oil Conservation Division 1220 South St. Francis Dr.			Submit one copy to appropriate District Office					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
¹ Operator name and Address RKI EXPLORATION AND PRODUCTION ² OGRI 24628						² OGRID Nun 246289	GRID Number 46289			
210 PARK AVE., SUITE 900						³ Reason for Filing Code/ Effective Date				
OKLAHOMA CITY, OK 73102					³ Reason for Filing Code/ Effective Date NEW WELL/ 7/24/2013				·	
⁴ API Number ⁵ Pool Name 30 - 015-41092 ⁶ Pool Code CULEBRA BLUFF; BONE SPRING SOUTH NSL-6864410 15011]	
50 DIG HODE			E SPRING SOU	IH /V	a	-68671	15011			
Property Code ° Pro	Property Code Property Name LONGVIEW 12 EEDEDAL						Number H			
II. ¹⁰ Surface Location									•••••••••••••]
Ul or lot no. Section Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/Wes	t line	County	1
C 12 23S	28E		835	NORTH		2010	WES	Т	EDDY	
¹¹ Bottom Hole Locati	on									_
UL or lot no. Section Township	<u> </u>	1	Feet from the	North/South	n line	Feet from the	East/Wes	at line	County]
	28E	3	348	NORTH		2332	WEST		EDDY	
Code Code		onnection				C-129 Effective Date 17 C-129			Expiration Date	
F FLOWING	Bate									
III, Oil and Gas Transpo	rters									
¹⁸ Transporter			¹⁹ Transpor						²⁰ O/G/W	-
OGRID	and Address									
151618	ENTERPRISE FIELD SERVICES G									
A BOARD THE REAL PROPERTY AND A	1100 LOUISIANA STREET HOUSTON, TX 77002									
DCP MIDS	DCP MIDSTREAM G								<u>.</u>	
36785 370 17TH S	370 17TH STREET								9	
DENVER, C	CO 80202	_								
33240	SHELL TRADING US							0		
THE REPORT FROM THE PARTY OF TH	P.O. BOX 4604 HOUSTON, TX 77010						and Annual An			
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IV. Well Completion Data

²¹ Spud Date 2/25/2013	²² Ready Date	²³ TD 14,000'	²⁴ PBTD 13,983'	²⁶ Perforations 8,940' - 13,931'	²⁶ DHC, MC	
27 Hole Siz	e ²⁸ Casin	ising & Tubing Size 29 Depth S		t ³⁰ Sacks Cement		
17.5"	13.375", J	.55	275'	275 sks	3	
12.25" 9.625", J-55		5	3,951	1,400 sks		
8.75 [°] 7° , P-110)	8,806'	725 sks	725 sks	
7.0" 4.5" BUTTRESS L		TRESS LINER	13,975'			

V. Well Test Data

v. vren rest	Data						
³¹ Date New Oil 7/04/2013	³² Gas Delivery Date 7/04/2013	³³ Test Date 7/05/2013	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 530 psi	³⁶ Csg.Pressure 550 psi		
³⁷ Choke Size 22/64	³⁸ Oil 276 bbls	³⁹ Water 1139 bbls	⁴⁰ Gas 638 mcf		⁴¹ Test Method ESP		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: As As A Direct			OIL CONSERVATION DIVISION				
			"Geologist"				
Title: REGULATORY ANYALST			Approval Date: 10/2/20/3				
E-mail Address: JNOERDLINGER@RKIXP.COM			/	1			
Date: 7/30/13	Phone: 405-	996-5774					

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