

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC069627A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
POKER LAKE UNIT 443H

2. Name of Operator  
BOPCO LP  
Contact: WHITNEY MCKEE  
E-Mail: wbmckee@basspet.com

9. API Well No.  
30-015-41198

3a. Address  
P.O. BOX 2760  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-2277

10. Field and Pool, or Exploratory  
NASH DRAW (DEL, BS, AV)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T24S R30E SWSE 791FSL 2262FEL  
32.197786 N Lat, 103.918947 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**CORRECTED INFORMATION FOR POKER LAKE UNIT #443H**

Spud well on 05/16/2013. Drill 17-1/2" hole to 551'. 05/18/13 ran 13 jts 13-3/8", 48#, H-40, STC set at 551'. Primary 650 sks Class C. Circulate 126 sks to half pits. Test well head to 500 psi - good test. 05/19/13 test 13-3/8" 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi ? good test. WOC 21.5 hrs.

Drill 12-1/4" hole to 3,455'. 05/21/13 ran 89 jts 9-5/8", 40#, J-55, LTC set at 3,455'. Lead 1,600 sks Econocem, followed by Tail 370 sks Halcem. Circulate 343 bbls cement to surface. 05/22/13 test break between wellhead and B-section to 250 psi low/3,000 psi high. Test TIW valve to 250 psi low/3,000 psi high. Test casing to 70% of burst (3,950 psi) = 2,765 psi - good test on

Accepted for record

NMOCD 10/4/2013

**RECEIVED**  
OCT 03 2013  
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221037 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/26/2013 ()

Name (Printed/Typed) CHRISTOPHER VOLEK

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 09/24/2013

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP 29 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

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**Additional data for EC transaction #221037 that would not fit on the form**

**32. Additional remarks, continued**

all tests. WOC 18 hrs.

Drill 8-3/4" hole to a depth of 16,590' (9,787 TVD). 06/12/13 ran 369 jts 5-1/2", 17#, HCP-110, BTC. 1st Stage Lead 660 sks Econocem H, followed by Tail 1,920 sks VersaCem H. Circulate 134 sks to surface. 2nd Stage - Lead 350 sks Econocem C, followed by Tail 100 sks HalCem. Final circ pressure at 500 psi. Pressured up to 1,907 psi to ensure DV tool closed ? tool holding. Rig released 06/15/2013.