

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-38965 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. X0 -0647-0405											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 056											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 03 2013 NMOCD ARTESIA </div>											
8. Name of Operator Apache Corporation																			
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								9. OGRID 873 11. Pool name or Well Name Artesia; Glorieta-Yeso (O) (96830)											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		E	26	17S	28E		1650'	N	330'	W	Eddy								
BH:																			
13. Date Spudded 01/06/2013		14. Date T.D. Reached 01/12/2013		15. Date Rig Released 01/13/2013		16. Date Completed (Ready to Produce) 02/13/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3604'										
18. Total Measured Depth of Well 5700'				19. Plug Back Measured Depth 4130'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run HNCR/CN/BHC/Hi-Res LL/CAL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4952'-5565'; Blinebry 4155'-4864'; Glorieta/Paddock 3371'-4070'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		418'		12-1/4"		370 sx C Class											
5-1/2"		17#		5700'		7-7/8"		930 sx C Class											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
						2-7/8"	4091'												
26. Perforation record (interval, size, and number) Blinebry/Tubb 4952'-5565' (1 SPF, 26 holes) Producing Blinebry 4155'-4864' (1 SPF, 31 holes) Producing Glorieta/Paddock 3371 -4070'. (1 SPF, 30 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry /Tubb</td> <td>180,264 gals 20#, 222,208# sand, 3053 gals acid, 4662 gals gel</td> </tr> <tr> <td>Blinebry</td> <td>211,974 gals 20#, 252,256# sand, 3486 gals acid, 3948 gals gel</td> </tr> <tr> <td>Paddock/Glorieta</td> <td>215,502 gals 20#, 264,707# sand, 4284 gals acid, 2688 gals gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry /Tubb	180,264 gals 20#, 222,208# sand, 3053 gals acid, 4662 gals gel	Blinebry	211,974 gals 20#, 252,256# sand, 3486 gals acid, 3948 gals gel	Paddock/Glorieta	215,502 gals 20#, 264,707# sand, 4284 gals acid, 2688 gals gel
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28. PRODUCTION																			
Date First Production 02/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing												
Date of Test 10/01/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 121	Gas - MCF 287	Water - Bbl. 118	Gas - Oil Ratio 2371												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 01/16/2013)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature			Printed Name Michael O'Connor			Title Reg Tech I			Date 10/02/2013										
E-mail Address michael.oconnor@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 491'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 721'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1291'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1699'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1965'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3332'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3443'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 3943'	T. Gr. Wash	T. Dakota	
T. Tubb 4942'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Bowers-SD 1068'	T. Wingate	
T. Penn	T. Yeso 3443'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology