Submit To Argpriate District Office Two Copies				State of New Mexico									D.a		orm C-105			
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO. 30-015-40511								
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease STATE FEE FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, N	١M	87505	5			3. State Oil &	Gas	Lease N	No.			
	MPL	ETION RE	POF	RT AN	1D I	_OG		· 预数发化选择误价源明										
4. Reason for filing	oh #31	31 for State and Egg walls only)				L	Lease Name or Unit Agreement Name AGATE PWU 21 Well Number:											
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									7Н									
7. Type of Comp	letion:					□PLUGBACI					JID.					*		
8. Name of Opera	tor				MING	□PLUGBACI	<u> </u>	DIFFER	ENI	RESERVO		IR OTHER 9. OGRID						
DEVON ENERG 10. Address of Op	Y PROD perator	UCTIO!	N COMPAN	Y L.P.							\dashv	6137						
		OVLA	HOMA CIT	V OKI	ALION	14 72102 5010												
12.Location	Unit Ltr		ction	CITY, OKLAHOMA 73102-50 Township Range			Lot			Feet from the		SCANLON DRA N/S Line Feet				NE SPRING E/W Line County		
	I	20		198	р	29E	1		_	650		SOUTH 245		EAS		EDDY		
BH:	I	21		19S		29E	<u> </u>		1	727	+	SOUTH 570			EAS	Γ	EDDY	
13. Date Spudded			Reached	15. Date Rig Released			<u> </u>		16. Date Completed			(Ready to Produce)					and RKB,	
4/15/2013 5/2/2013 18. Total Measured Depth of Well				5/5/2013 19. Plug Back Measured Depth			1	6/4/2013 20. Was Directiona			Il Survey Made? 21. Ty			RT, GR, etc.) 3,321.9' GR Type Electric and Other Logs Run				
				- Top, Bottom, Name				YES					CBL					
7,321' – 11,90	/ DOII	e Sprii	ng		CAS	INC REC	ΩR	n (Re	nor	t all etr	ino	s set in w	-117					
CASING SIZ	ZE	WE	EIGHT LB./I	CASING RECORI			HOLE SIZE			<u>e</u>	CEMENTING RECORD			AMOUNT PULLED				
13 3/8" 48#				313'			17 ½"				365 sx, Cl C			0				
9 5/8"	-	40#			3,300'			12 1/4"				1225 sx, Cl C 2025 sx, Cl H			- CP	0 CBL TOC @ 2058'		
5 ½"		17#			11,925'		8 3/4"		3/4"		2025 sz	J SX, CI H		- CB	CBL TOC (# 2038			
															<u> </u>			
24.	<u>-</u>					NER RECORD				25.			NG RE					
SIZE	TOP		ВОТТОМ			SACKS CEMENT				SIZ	E		EPTH S .662'	<u>ET</u>	PACK	ER SET		
	_									<u> </u>		10,	002					
26. Perforation			size, and nur	nber)							AC	TURE, CEME						
7,321' – 11,907', 0.43", 300 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,321' – 11,907' 10 stage frac: 77,394# 30/50 WS,																		
See attached repo	rt.										2,082,514 # 20/40 Snd, 414,619# 20/40 Siberprop Snd,							
30,000 gals 15% HCL, 45,136 bbls SW PRODUCTION							.=											
Date First Produc	tion		Product	ion Metl	and (Fl	owing, gas lift, p						Well Status	Pro	d or Sh	ut_in)			
6/4/2013			Flowing									Prod.						
Date of Test	Date of Test Hours T		Tested Choke Size		e Prod'n For Test Period			Oil - Bbl		1	Gas	- MCF	Water - Bbl.		bl.	Gas - C	Oil Ratio	
6/8/2013	24	6/8/2013 397			303		54			<u> </u>								
Press.	9 9		1	Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF			Ι,	Vater - Bbl.		Oil G	iravity - A	API - (Coi	r.)		
1650	Gas (Sa	ld wad	for fuel year	ad atc		397	~	3()37		دِل	41	<u> </u>	Taka Wii	nessed D	.,		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31. List Attachments																		
001 0 2 2013																		
	•			•			•	٠.	•	NA	0	D ARTE	SI	A				
33. If an on-site b						Latitude				-		Longitude				NA	AD 1927 1983	
Thereby certif	y That t	he info	ormation si	hown c		Printed						•	-	knowl		_		
Signature	ノ					Name: David	d H.	Cook	l'it	le: Regu	late	ory Specialis	st	<i>a</i>	Date	: 10/1/	2013	
E-mail Addres	s: dav	ıa.cook	k(a)dvn.co	m										/				



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salado392'	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt1008	T. Atoka	T. Fruitland	T. Penn. "C"					
Т.	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. Yates 1265'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen1980'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware _3460'	T. Morrison						
T. Drinkard	T. Bone Spring 4800'	T.Todilto						
T. Abo	T. Cherry Canyon	T. Entrada						
T. Wolfcamp	T. Brushy Canyon	T. Wingate						
T. Penn	T. Bone Spring	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS					

			OIL OR G SANDS OR Z	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of	water inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	•
No. 2, from	toto	feet	• • • • • • • • • • • • • • • • • • • •	

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from...... to...... feet......

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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	}						·
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				•			