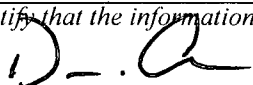


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 03 2013 NM OGD ARTESIA </div>				1. WELL API NO. 30-015-40512		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name AGATE PWU 21 6. Well Number: <div style="text-align: center;">8H</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.						9. OGRID 6137				
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010						11. Pool name or Wildcat SCANLON DRAW; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	21	19S	29E		130	SOUTH	50	WEST	EDDY
BH:	P	21	19S	29E		379	SOUTH	332	EAST	EDDY
13. Date Spudded 5/9/2013	14. Date T.D. Reached 5/24/2013	15. Date Rig Released 5/27/2013			16. Date Completed (Ready to Produce) 7/23/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3,325.7' GR		
18. Total Measured Depth of Well 11,663' MD			19. Plug Back Measured Depth 11,612' MD			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,191' - 11,650' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		314'		17 1/2"		420 sx, CI C		0
9 5/8"		40#		3,219'		12 1/4"		940 sx, CI C		0
5 1/2"		17#		11,663'		8 3/4"		1940 sx, CI H		CBL TOC @ 1788'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8"	6,634'			
26. Perforation record (interval, size, and number) 7,191' - 11,650', 0.43", 300 holes See attached report.										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
7,191' - 11,650'						10 stage frac: 27,497# 100# Mesh Sand,				
						1,741,322 # 20/40 Snd, 775,042# 20/40 SLC Snd,				
						30,200 gals 15% HCL, 41,531 bbls SW				
28. PRODUCTION										
Date First Production 7/23/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod.			
Date of Test 8/4/2013	Hours Tested 24	Choke Size	Prod'n For Test Period 8/4/2013	Oil - Bbl 233	Gas - MCF 2174	Water - Bbl. 134	Gas - Oil Ratio			
Flow Tubing Press. 280	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 233	Gas - MCF 2174	Water - Bbl. 134	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Signature 			Printed Name: David H. Cook			Title: Regulatory Specialist			Date: 10/2/2013	
E-mail Address: david.cook@dvn.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 440'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1062'	T. Atoka	T. Fruitland	T. Penn. "C"
T.	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1262'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2020'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3320'	T. Morrison	
T. Drinkard	T. Bone Spring 4940'	T. Todilto	
T. Abo	T. Cherry Canyon	T. Entrada	
T. Wolfcamp	T. Brushy Canyon	T. Wingate	
T. Penn	T. Bone Spring	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology