Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-01850		
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🛛 FEE 🗍		
District IV $-$ (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No. B819614		
1220 S. St. Francis Dr., Santa Fe, NM	·			
87505				
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSAI				
DIFFERENT RESERVOIR. USE "APPLICAT	COWTOWN UNIT			
PROPOSALS.)	8. Well Number 301			
1. Type of Well: Oil Well 🛛 Ga				
2. Name of Operator	9. OGRID Number			
Alamo Permian Resources. LLC	274841			
3. Address of Operator	10. Pool name or Wildcat			
415 W. Wall Street, Suite 500, Midl	ARTESIA;QU-GB-SA			
4. Well Location	· · · · · · · · · · · · · · · · · · ·	L		
Unit Letter N : 660	eet from the S line and 1980 feet from the	W line		
Section 13	Township 18S Range 28E NMPM	County EDDY		
Service States	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	and the second		
and the second sec	<u> </u>			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				

NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBSE REMEDIAL WORK COMMENCE DRILLI CASING/CEMENT J		PORT OF: ALTERING CASING P AND A
OTHER:	•	OTHER:	RETURN TO F	PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/30/2013

MIRU RIG. UNHANG WELL AND POOH WITH PUMP AND RODS. SHOP PUMP. ND WELLHEAD. NU BOP. UNSET; TAC, TAGGED FILL AND POOH WITH TUBING. TAGGED @ 2950'. SWI. SDON.

10/01/2013

10/2/13

NO SHUT IN PRESSURE. MIRU TUBING TESTERS; RIH WITH MULE SHOE JOINT, SEATING NIPPLE AND 2 JOINTS OF TUBING. PU TEST TOOLS, TROUBLE GETTING TEST TOOLS; IN TUBING CAUSING TUBING TO FALL. WAIT ON OVERSHOT AND FISHED BHA OUT OF WELL. RIH WITH TUBING TESTING TO 5000 PSI. FOUND 4 BAD JOINTS AND CRACKED TUBING COLLAR. REPLACED BAD TUBING. SET TAC. ND BOP. NU WELLHEAD; PREP FOR RODS. SWISDON;

Ibg depth?

PU AND RIH WITH PUMP AND RODS. SPACED; OUT PUMP. TEST PUMP TO 500 PSI. OK. RDMORECEIVED						
Spud Date:		Rig Release Date:	OCT 07 2013			
			NNIOCD ARTESIA			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	arie St	TITLE Regulatory Affairs C	Coordinator DATE <u>10/03/2013</u>			
Type or print name	CARIE STOKER	E-mail address: carie@stokeroilfield.com	<u>n</u> PHONE: <u>432.664.7659</u>			
APPROVED BY:	FRDade	TITLE Dis- El Speurson	DATE 10/9 / 2013			

APPROVED BY:	FlDade
Conditions of Appr	oval (if any):