## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New, Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

 -
AMENDED REPORT

Form C-104

Revised August 1, 2011

<u>District IV</u>  220 S. St. Franc	•	•				20 South S Santa Fe, N	t. Francis D	r.				AMENDED REPORT		
220 3. St. 1 lanc	I.					,		ГНО	RIZATION	TO	ΓRANS	PORT		
Operator name and Address COG Operating LLC									<sup>2</sup> OGRID Number 229137					
	•		ting LI  Center	LC		<sup>3</sup> Reason for Filing Code				tive Date				
600 W. Illinois Ave Midland, TX 79701									NW Effective 5/23/13					
<sup>4</sup> API Numbe 30 – 015-40	5	Pool Na		'SO	6 Pool Code 96718									
$\frac{30-013-40}{^{7}}$ Property C	8	Propert	ty Name		O IIILLS, G				Vell Number					
II. 10 Su	549 rface L	ocation			<del></del>	RANDALL FEDERAL						2		
Ul or lot no.	Section	Towns	- 1 - 1		Lot Idn			North/South Line South				1		
P	7 ttom H	175				400 Sout		<u> </u>	183		East Eddy			
UL or lot no.	_	Towns		lange	Lot Idn	Feet from th	e North/Sou	North/South line   Feet from the   East/West line   County						
P	7	178		30E		379	South		1		East			
12 Lse Code F		icing Meth Code	od 14	14 Gas Connection Date		<sup>15</sup> C-129 Pe	mit Number 16 C		-129 Effective Date		<sup>17</sup> C-1	<sup>17</sup> C-129 Expiration Date		
III Oil s	and Gas	P 5/23/13												
<sup>18</sup> Transpor	II. Oil and Gas Transporters  Transporter   19 Transporter Name   20 O/G/W													
OGRID 278421	<u> </u>	,	and Address									0		
2/0421		HollyFrontier Refining & Marketing, LLC												
36785		dcp Midstream										<b>G</b> .		
TO THE STATE OF	- 4	•												
77.00 Sec. 100.00							RECEIVED				· •			
						SEP 1 2 2013								
							ARMOOD ASTERNA							
							IAIAICICO	41.5 i C	SHA II					
TV Wal	l Comp	lotion I	Data									•		
		<sup>22</sup> Re	Ready Date			23 TDG 8 24 PBTI ID 495\$TVD 4915			<sup>25</sup> Perforations 4300 - 4818		<sup>26</sup> DHC, MC			
4/17/13  27 Hole Size			5/23/13 4975MD 495\$7  28 Casing & Tubing Size						30 Sacks Cement					
17-1/2					13-3/8	√	<sup>29</sup> Depth Set 404			450sx				
11			8-5/8 🗸				1312			500sx ·				
7-7/8			5-1/2 J pT				4963			1400sx				
		ı	2-7/8 tbg					4758						
V. Well	_					············								
<sup>31</sup> Date New 5/23/13	I	<sup>32</sup> Gas Deliver 5/23/13		· .		Test Date 5/26/13	<sup>34</sup> Tes	34 Test Lengt 24		th 35 Tbg. Pressure 70		<sup>36</sup> Csg. Pressure 70		
<sup>37</sup> Choke S	Size	<sup>38</sup> Oil 47		il 39		9 Water 282	<sup>40</sup> Gas 123			·		41 Test Method P		
<sup>42</sup> I hereby cer been complied complete to th Signature:	d with and ne best of	d that the	informa vledge a	ation giv	en abov		Approved by	·:	OIL CONSE	RVATIO	DN DIVISION	ON .		
Printed name:						Title:	"Geologist"							
Chasity Jackson Title: Regulatory Analyst							Approval Da	te:	10/9	POL	Aisr			
E-mail Addre	ss:	ciackso	n@conc	cho.com					//					
cjackson@concho.com   Date:   Phone:   432-686-3087						1								
		<del></del>			<u>-</u>		ч		<del></del>					