Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIO

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON MELLS. Do not use this form for proposals to drill or to re-enter an ARTESIA abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029387A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. SHUGART A 10		
					9. API Well No. 30-015-26666-00-S1		
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-687-3033					10. Field and Pool, or Exploratory N SHUGART		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 29 T18S R31E NWSE 2310FSL 2310FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Acidize Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing		☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New	☐ New Construction ☐ Recor		plete		
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon ☐ Temp		□ Tempor	arily Abandon		
	☐ Convert to Injection ☐ Plug Back ☐ Water I		Disposal				
13. Describe Proposed or Completed Oplif the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Atdetermined that the site is ready for f 09/09/13: TAG EXISTING 5-1 WOC X TAG CMT. PLUG @ :09/10/13: SET 5-1/2" CIBP @ TAG CMT. PLUG @ 1,831'(O @ 795'; WOC. 09/11/13: TAG CMT. PLUG @ BY BLM); DIG OUT X CUT O INSTALL GROUND LEVEL D	ally or recomplete horizontally, it will be performed or provide operations. If the operation repained on the performed of provide operations. If the operation repained on the performed of the performance of the performanc	give subsurface the Bond No. or sults in a multiple ed only after all P 40 SXS.CM MT. W/ 2% C LL W/ PXA FI SURF. 65 SXS	locations and measing file with BLM/BI/e completion or recrease equirements, included a 3,577'(PEI ACL @ 2,550'; VOID; PUMP 50's COMT. @ 499'-	A. Required sulpompletion in a pling reclamation R BLM); WOC X SXS.CMT. 3'(OK'D O CSGS. X	ertical depths of all pertinosequent reports shall be new interval, a Form 3160, h, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has ATION 0-14	
WELL PLUGGED AND ABAN	Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.						
	RWa		for record DCD (0/9/0	3		-	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CIMAREX ENE nmitted to AFMSS for proc	RGY COMPA	NY OF CO, sent	to the Carlsb	ad		
Name (Printed/Typed) DAVID A EYLER Title				Γ	 ,		
Signature (Electronic S			Date 09/13/2				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE 		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 09/22/20			Date 09/22/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsba	d				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.