Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-40512 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **AGATE PWU 21** PROPOSALS.) 8. Well Number 8H 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Devon Energy Production Company, L.P. 6137 3. Address of Operator 10. Pool name or Wildcat 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848 SCANLON DRAW: BONE SPRING 4. Well Location : 130 line and 50 feet from the W Unit Letter M feet from the S line NMPM Eddy County, New Mexico 21 Township 19S Range 29E Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3321' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING □ REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A П MULTIPLE COMPL  $\Box$ PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: Completion Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/5/13 -MIRU WL & run CBL from 6,350' to 1,350'; TOC approx. 1,788'. RDWL, tested csg to 2,000psi/30 min. - OK. 6/6/13 - ND frac sleeve & capped WH. 6/11/13 - 6/21/13 - MIRU PU & completion equipment. Uncap WH & NU BOP. TIH w/4-3/4" bit and tbg; tagged shoe plug @ 11.659'; DO cmt & CHC w/KCL water. RIH w/TCP guns & perf intervals from 7,191' - 11,650' w/ 300 holes. POOH. Frac 10 stages w/ 27,497# 100# Mesh Sand. 30,200 gals 15% HCL, 1.741,322# 20/40 Sand, 775,042# 20/40 SLC Snd & 45,531 bbls Slick water, RU WL & TIH w/CFP and set @ 6,300'; TOOH & SWI; RD & release frac equipment. ND frac sleeve & capped WH. 7/15/13 - 7/18/13 - MIRU PU & completion equipment. ND WH & NU BOP. TIH w/4-3/4" bit and tbg. Tagged cap plug @ 6300'; broke circ. & DO frac plugs; CHC & TOOH & LD tbg. 7/19/13 - 7/23/13 - Prep WH to run sub pump. TIH w/2-7/8" tbg & sub pump; landed tbg @ 6,634'; intake @ 6,279'. ND BOP & NU WH; Turn well over to production department; producing to frac tanks; well test. OCT **03** 2013 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist DATE 10/2/2013 **SIGNATURE** Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848 For State Use Only TITLE DISTALSALWAS DATE 10/9/2013 APPROVED BY: Conditions of Approval (if any):