Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-41274
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rìo Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1	o. State on & Gas Lease No.
87505	(
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SRO State Unit
PROPOSALS.)		O W HAY
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137 ·
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Red Bluff; Bone Spring, South
4. Well Location		
Unit Letter A :	190 feet from the North line and	1090 feet from the East line
Section 3	Township 26S Range 28	
Section 3	11. Elevation (Show whether DR, RKB, RT, GR,	
	2918' GR	etc.)
William Control of the Control of th	2510 OK	
12 Check A	ppropriate Box to Indicate Nature of Notice	ca Paport or Other Data
12. CHECK A	ppropriate box to indicate Nature of Notice	ce, Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	,	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	MENT JOB
DOWNHOLE COMMINGLE		
OTHER.		
OTHER:	OTHER:	Completion Operations
		s, and give pertinent dates, including estimated date
proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wendore diagram of
	•	
8/5/13 to 8/7/13 MIRU. Clean out to	PBTD @ 15256'. Tested csg to 8500# for 15 mi	ns w/no loss of pressure.
8/8/13 to 8/9/13 Perforate 15245-152	255' (60). Injection test into perfs.	
8/12/13 to 8/22/13 Ran CBL. TOC @ 5000'. Perforate Bone Spring 8332-15200' (782). Acdz w/54576 gal 7 1/2% acid. Frac		
w/5117921# sand & 3916794 gal flui		2). Node wishs to gui this word. True
	plug & began flowing back & testing.	
	. • • •	RECEIVED
9/16/13 to 9/19/13 Drilled out remaining frac plugs.		
9/24/13 Set 2 7/8" 6.5# L-80 tbg @ 8	3305' & pkr @ 7520'. Installed gas lift system.	OCT 0 9 2013
Saud Data: 6/29/13	Di Di	7/29/13 NMOCD ARTESIA
Spud Date: 0/29/13	Rig Release Date:	Records the survey of the state
I haraby cartify that the information a	bove is true and complete to the best of my knowl	lada- and half-f
Thereby certify that the information a	bove is true and complete to the best of my known	ledge and belief.
SIGNATURE	TITLE: Regulatory Analy	DATE: 10/4/12
Type or print name: Stormi Dav	E-mail address: sdavis@co	ncho.com PHONE: (575) 748-6946
For State Use Only		,
ADDROVED BY AVAILABLE	IOU TESTON	16) - In/o/201
APPROVED BY: //	TITLE D'' AND GENERAL	DATE 10/9/2013
Conditions of Approval (if any):		