

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 31-015-40827
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Harroun Trust 31
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>S</u> line and <u>1295</u> feet from the <u>E</u> line Section <u>31</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2957'		9. OGRID Number 6137
		10. Pool name or Wildcat Harroun Ranch; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

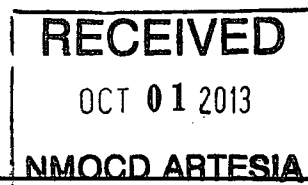
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(7/14/13-7/16/13) Spud 18:00 hours on 7/14. TD 17-1/2" hole @ 400'. RIH w/10 jts 13-3/8" 48# H-40 STC csg. Lead w/104 bbl CIC, yld 1.34 cu ft/sk. Disp w/57bbl FW, no returns. Pump 20 bbl CIC, yld 1.34 cu ft/sk. Disp w/2 bbl FW, no returns. Pump 28 bbl CIC, yld 1.34 cu ft/sk. Disp w/2 bbl FR, circ 8 bbl to surf. PT WH @ 385 psi for 30 min, OK. PT BOPE @ 250/3000psi, OK. PT csg @ 1210psi for 30 min, OK.

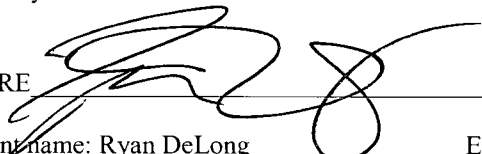
(7/21/13-7/24/13) TD 12-3/4" hole @ 2782'. RIH w/61 jts 9-5/8" 40# J-55 LTC, set @ 2778'. DVT @ 403'. Lead w/217 bbl CIC, yld 1.73 cu ft/sk. Tail w/73 bbl CIC, yld 1.38 cu ft/sk. Disp w/207 bbl Brine, circ 1/4 bbl to surf. Open DVT. 2nd Lead w/14 bbl CIC, yld 1.34 cu ft/sk. Tail w/24 bbl CIC, yld 1.34 cu ft/sk. Disp w/30 bbl FW. Closed DVT, no returns. Pump 6 bbl CIC, disp w/2 bbl water, no returns. Pump 37 bbl CIC, circ 10 bbl to surf. Notified Randy Dade of returns. PT WH to 1285 psi for 30 min, OK. PT lower pipe ram, upper pipe ram, inside choke and kill vlvs, outside kill vlv and HCR vlv, blinds, TIW, IBOP, manual top drive @ 250/5000 psi, OK. PT annular, F/top drive back to pump and all related vlvs @ 250/3000 psi, OK. PT csg to top of DV @ 1500 psi, OK. PT csg @ 1500 psi, OK.

(8/8/13-8/12/13) TD 8-3/4" hole @ 13433'. Notify Laura Tulk of csg & cmt. RIH w/ 297 jts 5-1/2" 17# HCP110 BTC csg. 1st lead w/233 bbl CIH, yld 2.3 cu ft/sk. 2nd lead w/100 bbl CIH, yld 201 cu ft/sk. Tail w/ 491 bbl CIH, yld 1.28 cu ft/sk. Disp w/298 bbl KCL, circ 36 bbl to surf. RR @ 00:00 on 8/12/13.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Regulatory Compliance Coordinator

DATE: 9/28/2013

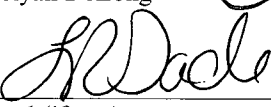
Type or print name: Ryan DeLong

E-mail address: ryan.delong@dmn.com

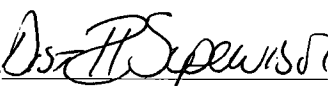
PHONE: 405-552-6559

For State Use Only

APPROVED BY:



TITLE



DATE

10/8/13

Conditions of Approval (if any):