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2. Name of Operation Contract: UCKIE MARTINEZ 9. AP Net No. 3M ENERGY COMPANY E-Mait: VMARTINEZ SMERCEGY COM 9. AP Net No. 93.015-30026 3a Address Stations of Weit: Frequences No. (include area code) 10. Field and Prod. at Explorency PARNWARTDELAWARE 3a Distance Stations of Weit: Frequences No. (include area code) 10. Field and Prod. at Explorency PARNWARE Sec 35 T19S R29E 1330FNL 180FEL EDDY COUNTY, NM EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION I Subsequent Report Charler Casing Enclure Treat Recomplete Other Charler Casing I Subsequent Report Charge Repair I New Construction Recomplete Other I Subsequent Report Convert to Injection I Plug and Abandoon Temporarily Abandoo Other I Describe Proposed or Completed Operation (staty at all perimet recomplete broinstally, are substrine broinstally, are substrine broinstally, are substrine broinstally are substrine broin the sone sprovimate duration there with ub are perimed or provise the boddNe on file with BLMBIA Requent substreancod provimate	2. Mains of Operator SM ENERGY COMPANY E-Mail: VICKIE MAPTINEZ 9. 4 AH Well No. SM ENERGY COMPANY E-Mail: VIMATINEZ SM-ENERGY COM 30.015.30026 30.015.300 30.015.30026 30.015.300 30		ther					
3300 N *4* STREET BLDG 7-200 Ph: 432-688-1709 PARKWAY,DELAWARE 4. Location of Well (Poolege, Sec. T. R. M. or Survey Description) 11. County or Parish, and State EDDY COUNTY, NM 3. Location of Well (Poolege, Sec. T. R. M. or Survey Description) 11. County or Parish, and State EDDY COUNTY, NM 3. Location of Well (Poolege, Sec. T. R. M. or Survey Description) 11. County or Parish, and State EDDY COUNTY, NM 3. Location of Well (Poolege, Sec. T. R. M. or Survey Description) TYPE OF SUBMISSION TYPE OF SUBMISSION II. County or Parish, and State 4. Check AppRoPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Water Shurc 5. Subsequent Report Casing Repair New Construction Reclamation Water Shurc 6. Notice of Intent Akter Casing Fracture Treat Reclamation Water Disposid 13. Describe Poopeed or Completed Operation (Clearly state all perintern details, including estimated starting date of any proposed work and approximate duration there of the bood water which the work will be performed regulation an auxilication and station and true verintal dation, states and zone Antach the Bood water which the work will be performed regulation an auxilication and station and true verintal dation actions and measurement of the opposed or Completed operation (Clearly state all approximately date of any proposed water and perintern dates and zone operindid and true verintal dation, state and auxi	3300 N 'A' STREET BLDG 7-200 Ph: 432-688-1709 PARKWAY:DELAWARE 4. Locuton of Weil (Pootage, Sec., T. R., M. or. Survey Description) 11. Couray or Parish, and State Sec 35 T19S R29E 1330FNL 180FEL 11. Couray or Parish, and State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Actidize Despen Charles Report Charles Report Preduction (Star/Resume) Water Shut- Charles Report Charles Report Preduction (Star/Resume) Water Shut- 13. Describe Proposed or Completed Operation (clearly state all peritem (details, including estimated starting date of any proposal of all peritem (markers and completion or the involved operations. The operation results in a multiple completion and mesured all ubs: verical deptis of all peritem (markers and com following completion of the involved operations. The operation results in a multiple completion start has all be fried uncertainty or ecompletion or the start has all be fried uncertainty or ecompletion results in a multiple completion start in a data of any proposal data period materia and com following completion of the involved operations. The operation results in a multiple completion in a new multiple start in the operation results in a multiple completion in a new multiple completion in a new multiple start in the operation results in a multiple completion in a new multiple start in the operation results in a multiple completion in a new multind depticin all perintem data and approximate duration in the inev	2. Name of Operator	Contact:	VICKIE MAR EZ@SM-ENEI	RTINEZ RGY.COM			
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Name (Printed/Typed) VICKIE MARTINEZ Title ENGINEER TECH II Signature (Electronic Submission) Date 06/24/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By June 9-20-1 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBAD FIELD OFFICE	Name (Printed/Typed) VICKIE MARTINEZ Title ENGINEER TECH II Signature (Electronic Submission) Date 06/24/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By June 9-20-Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBAD FIELD OFFICE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	following completion of the involve testing has been completed. Final A determined that the site is ready for SM Energy Company wishes varying sizes with 3 inch 250 the lines will allow for better of produced water volumes from uncovered and removed and areas would be disturbed. Pl Lease Name UL:Sec:Townsh PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI	d operations. If the operation re- bandonment Notices shall be fil- final inspection.) to replace approximately 0 psi fiberglass lines in the control of injection rates an n the Bone Springs drilling new lines installed in exist ease see attached. Other ip:Range API Number Loc T #206 B-35-19S-29E 30- T #207 B-35-19S-29E 30- T #207 B-35-19S-29E 30- T #303 F-35-19S-29E 30- T #304 G-35-19S-29E 30- C # Correct. For SM ENE	sults in a multip ed only after all PDU injection of pressures program. The ing ditch lines wells affecte cation 015-34128 1 015-34128 1 015-27445 1 015-27445 1 015-27445 1 015-2700	ile completion or recorrequirements, includ fiberglass injectio on system. The re- from the increase is replacement lin e per BLM standa ed are as follows: 000 FNL & 2452 95 FNL & 1461 F 420 FNL & 2450 485 FNL & 1461 F 420 FNL	mpletion in a new in ing reclamation, have applacement of ed ies would be rds. No new FEL EL FWL FEL FEL	ternal, a Form 316 e been completed, ACC	0-4 shall be filed onc and the operator has 0 -4 18/8/ 0 -18/8/ 0
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Approved By Title 9-20-1 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title CARLSBAD FIELD OFFICE	THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By June Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title CAPLSBAD FIELD OFFICE Office CAPLSBAD FIELD OFFICE Office	Name(Printed/Typed) VICKIE N			-			
Approved By And Title 9-20-1 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Approved By Title Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CAP! SBAD FIELD OFFICE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Signature (Electronic	Submission)		Date 06/24/20	013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CAPLSBAD FIELD OFFICE Office		THIS SPACE FO	R FEDER	AL OR STATE	OFFICE USE		
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	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Conditions of approval, if any, are attache certify that the applicant holds legal or ec which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.	subject lease	Office CAP!			· · · · · · · · · · · · · · · · · · ·

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

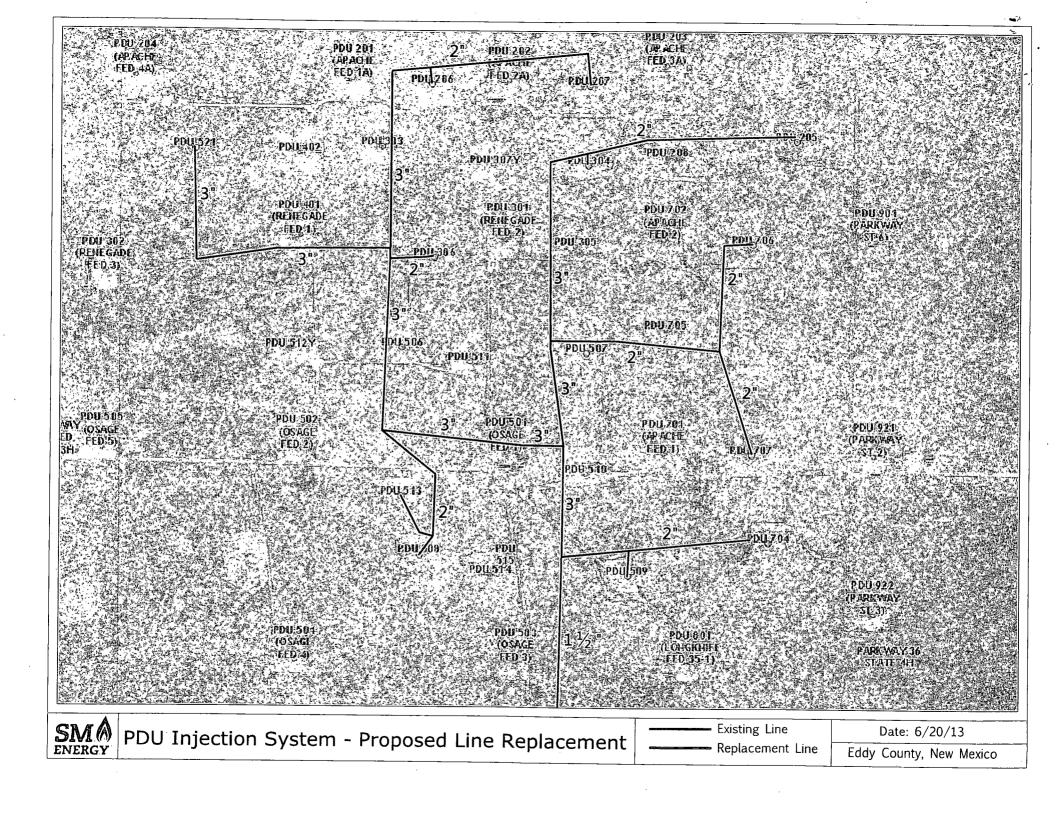
Additional data for EC transaction #211418 that would not fit on the form

32. Additional remarks, continued

New

PARKWAY DELAWARE UNIT #306 G-35-19S-29E 30-015-33711 2090 FNL & 2430 FEL PARKWAY DELAWARE UNIT #506 J-35-19S-29E 30-015-27464 2635 FSL & 2640 FEL PARKWAY DELAWARE UNIT #507 G-35-19S-29E 30-015-29504 2628 FSL & 1485 FEL PARKWAY DELAWARE UNIT #508 J-35-19S-29E 30-015-30029 1350 FSL & 2520 FEL PARKWAY DELAWARE UNIT #509 P-35-19S-29E 30-015-30030 1210 FSL & 1210 FEL PARKWAY DELAWARE UNIT #513 J-35-19S-29E 30-015-30301 1210 FSL & 2630 FEL PARKWAY DELAWARE UNIT #513 J-35-19S-29E 30-015-39880 1420 FNL & 1330 FWL PARKWAY DELAWARE UNIT #521 F-35-19S-R29E 30-015-39880 1420 FNL & 1330 FWL PARKWAY DELAWARE UNIT #601 2-2 -20S-29E 30-015-30028 1450 FSL & 330 FEL PARKWAY DELAWARE UNIT #704 I-35-19S-29E 30-015-30408 1980 FNL & 430 FEL PARKWAY DELAWARE UNIT #706 H-35-19S-29E 30-015-34408 1980 FNL & 430 FEL PARKWAY DELAWARE UNIT #707 I-35-19S-29E 30-015-34409 1980 FSL & 430 FEL

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BLM LEASE NUMBER: NMNM88491X <u>COMPANY NAME</u>: SM Energy Company <u>ASSOCIATED WELL NAME</u>: Parkway Delaware Unit 205

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

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5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of $\underline{36}$ inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed $\underline{20}$ feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed <u>30</u> feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

(X) seed mixture 1	() seed mixture 3
() seed mixture 2	() seed mixture 4
() seed mixture 2/LPC	() Aplomado Falcon Mixture

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-ofway and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. <u>Escape Ramps</u> - The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

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19. Special Stipulations:

Seed Mixture 1, for Loamy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	
	lb/acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required at such intersections, if any. Leak detection systems, back flow eliminators, and differential pressure shut-off valves may be required to minimize the impacts of leaking or ruptured pipelines. To eliminate these extreme possibilities, good record keeping is needed to quickly identify leaks for their immediate and proper treatment.