Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	(Asgust 207)     DEFARTURE UNITED STATES     DEFARTURE TO THE TETRER     DEFARTURE TO THE ADDRESS     DEFARTURE TO THE TETRER     DEFARTURE     DEFARTU	۰ ۲					13-1	469
SUNDRY NOTICES AND REPORTS ON WELLS Da not use file form for proposels (a diff) of the renter an abandanced well. Use form 3168-3 (APD) for such proposels. <ul> <li>Lass Not.</li> <li>It dist. Not.</li> <l< td=""><td>SUNDER NOTCESS AND REPORTS ON WELLS     Do not use fils form for progressible (diff) or lose renter an     abandoned well. Use form 3169-3 (APD) for such progressib.     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If Tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Additional Name     Submit Additional Name     Consect: VICKIE MARTINEZ     Submit Additional Name     S</td><td>(August 2007) D</td><td colspan="3">DEPARTMENT OF THE INTERIOR</td><td></td><td colspan="2">OMB NO. 1004-0135</td></l<></ul>	SUNDER NOTCESS AND REPORTS ON WELLS     Do not use fils form for progressible (diff) or lose renter an     abandoned well. Use form 3169-3 (APD) for such progressib.     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If Tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Addites or Tribe Name     SUBMIT IN TRIPLICATE - Other Instructions on reverse side.     If tubic Additional Name     Submit Additional Name     Consect: VICKIE MARTINEZ     Submit Additional Name     S	(August 2007) D	DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0135	
Abandoned well. Use form 3160-3 (APD) for such proposals.     O I manual, Audate of The Anale     SUBMIT IN TRIPLICATE - Other instructions on reverse side.     O. If unit of CALAgement, Nene and/e     Order     SUBMIT IN TRIPLICATE - Other instructions on reverse side.     Order	abandoned well. Use form 3160-3 (APD) for such proposals.       0. It item, notine with example         SUBMIT IN TRIPLICATE - Other Instructions on reverse side.       7. If Unit or CAAguement, Name and/or         I. Type of Well       G. M. Well Cas Well       9. Well Name and No.         B. Ol Well Cas Well       0. Swell Name and No.       9. All Well No.         3. Address       9. Address       9. Address       9. Address         3. Address       9. Address       9. Address       9. Address       9. Address         3. Obscreed Tistest       Address       9. Address       9. Address <t< td=""><td></td><td></td><td></td><td>ELLS</td><td></td><td></td><td></td></t<>				ELLS			
Type of Wel	Type of Well     Type of Well     One     Softward DELAWARE UNIT 205     More ADVANT DELAWARE UNIT 205     MOLAND TX 19705     Location of Well (Report)     Location (Star/Resume)     Location (Star/Resume)     Location (Star/Resume)     Location (Report)     Locating Report	Do not use th	nis form for proposals to	drill or to re	e-enter an	6. 1	f Indian, Allottee	or Tribe Name
B         District         PARKWAY DELAWARE UNIT 205           2. News of Operator         0.4 Mile II.         Output: VICKE MARTINEZ         3.0 015-30026           3. Addition         3.0 15-30026         10. Field and Pod. et Explorator           3. Addition         Yes FREET BLD.G 7-200         10. Field and Pod. et Explorator           3. Addition         Yes FREET BLD.G 7-200         10. Field and Pod. et Explorator           3. Location of Well         (Footage, Sec. T. R. M. or Survey Description)         11. County or Parish, and Sare           Sec 35 T19S R29E 1330FNL 180FEL         EDDY COUNTY, NM           12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA           TYPE OF SUBMISSION         Pred of Cation           13. Disception Report         Other           14. Checking Report         Catifize           15. Obsequent Report         Change Plan           16. Checke Proposed or Completed Operation (clearly state all performed operation Bankahod)         Preproceed work and aperoximate duration there thank and and the Notice shall be fild data           16. Describe Proposed or Completed Operation (clearly state all performed catility, induling estimated datality, estimated datality estimated datality and the state all performation in a new work as aperoximate duration there than and and the Notice shall be fild data and and prevention and and the state state of the induced and the state strealy of fault indepretince.		SUBMIT IN TR	IPLICATE - Other instruc	ctions on re	verse side.	7. I	f Unit or CA/Agre	ement, Name and/or N
2. Name of Operation         Contract:         UCKIE MARTINEZ         9. AP Net No.           3M ENERGY COMPANY         E-Mait: VMARTINEZ SMERCEGY COM         9. AP Net No.         93.015-30026           3a Address         Stations of Weit:         Frequences No. (include area code)         10. Field and Prod. at Explorency PARNWARTDELAWARE           3a Distance         Stations of Weit:         Frequences No. (include area code)         10. Field and Prod. at Explorency PARNWARE           Sec 35 T19S R29E 1330FNL 180FEL         EDDY COUNTY, NM         EDDY COUNTY, NM           12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION           I Subsequent Report         Charler Casing         Enclure Treat         Recomplete         Other Charler Casing           I Subsequent Report         Charge Repair         I New Construction         Recomplete         Other           I Subsequent Report         Convert to Injection         I Plug and Abandoon         Temporarily Abandoo         Other           I Describe Proposed or Completed Operation (staty at all perimet recomplete broinstally, are substrine broinstally, are substrine broinstally, are substrine broinstally are substrine broin the sone sprovimate duration there with ub are perimed or provise the boddNe on file with BLMBIA Requent substreancod provimate	2. Mains of Operator SM ENERGY COMPANY E-Mail: VICKIE MAPTINEZ 9. 4 AH Well No. SM ENERGY COMPANY E-Mail: VIMATINEZ SM-ENERGY COM 30.015.30026 30.015.300 30.015.30026 30.015.300 30		ther					
3300 N *4* STREET BLDG 7-200       Ph: 432-688-1709       PARKWAY,DELAWARE         4. Location of Well (Poolege, Sec. T. R. M. or Survey Description)       11. County or Parish, and State       EDDY COUNTY, NM         3. Location of Well (Poolege, Sec. T. R. M. or Survey Description)       11. County or Parish, and State       EDDY COUNTY, NM         3. Location of Well (Poolege, Sec. T. R. M. or Survey Description)       11. County or Parish, and State       EDDY COUNTY, NM         3. Location of Well (Poolege, Sec. T. R. M. or Survey Description)       TYPE OF SUBMISSION       TYPE OF SUBMISSION       II. County or Parish, and State         4. Check AppRoPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Water Shurc         5. Subsequent Report       Casing Repair       New Construction       Reclamation       Water Shurc         6. Notice of Intent       Akter Casing       Fracture Treat       Reclamation       Water Disposid         13. Describe Poopeed or Completed Operation (Clearly state all perintern details, including estimated starting date of any proposed work and approximate duration there of the bood water which the work will be performed regulation an auxilication and station and true verintal dation, states and zone Antach the Bood water which the work will be performed regulation an auxilication and station and true verintal dation actions and measurement of the opposed or Completed operation (Clearly state all approximately date of any proposed water and perintern dates and zone operindid and true verintal dation, state and auxi	3300 N 'A' STREET BLDG 7-200       Ph: 432-688-1709       PARKWAY:DELAWARE         4. Locuton of Weil (Pootage, Sec., T. R., M. or. Survey Description)       11. Couray or Parish, and State         Sec 35 T19S R29E 1330FNL 180FEL       11. Couray or Parish, and State         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Actidize       Despen         Charles Report       Charles Report       Preduction (Star/Resume)       Water Shut-         Charles Report       Charles Report       Preduction (Star/Resume)       Water Shut-         13. Describe Proposed or Completed Operation (clearly state all peritem (details, including estimated starting date of any proposal of all peritem (markers and completion or the involved operations. The operation results in a multiple completion and mesured all ubs: verical deptis of all peritem (markers and com following completion of the involved operations. The operation results in a multiple completion start has all be fried uncertainty or ecompletion or the start has all be fried uncertainty or ecompletion results in a multiple completion start in a data of any proposal data period materia and com following completion of the involved operations. The operation results in a multiple completion in a new multiple start in the operation results in a multiple completion in a new multiple completion in a new multiple start in the operation results in a multiple completion in a new multiple start in the operation results in a multiple completion in a new multind depticin all perintem data and approximate duration in the inev	2. Name of Operator	Contact:	VICKIE MAR EZ@SM-ENEI	RTINEZ RGY.COM			
Sec 35 T19S R29E 1330FNL 180FEL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Comparison of the indication of the comparison of the indication of the inditation of the indication of the in	Sec 35 T19S R29E 1330FNL 180FEL       EDDY COUNTY, NM         1. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Complete State of the s	3300 N "A" STREET BLDG 7	<i>-</i> -200	Ph: 432-6	88-1709			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       After Casing       Practure Treat       Recomplete       Water Shure         Image: Subsequent Report       Casing Repair       Image: Subsequent Report       Image: Subsequent	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Image: Subsequent Report       Production (Start/Resume)       Water Shut-         Subsequent Report       Image: Subsequen	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	)		11.	County or Parish,	and State
TYPE OF SUBMISSION       TYPE OF ACTION	TYPE OF SUBMISSION       TYPE OF ACTION <ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>Casing Repair</li> <li>Reclamation</li> <li>Reclamation</li> <li>Well Integri</li> <li>Casing Repair</li> <li>Reclamation</li> <li>Reclamation</li> <li>Reclamation</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>Records and a bandon</li> <li>Recomplete</li> <li>Other</li> <li>Change Plans</li> <li>Plug and Abandon</li> <li>Records and a bandon</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Records and a bandon</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Recompleted</li> <li>Final Abandonment Notice</li> <li>Convert to Injection recomplete horizontally, give subsurface locations and messared and tract water varial adphts of all pertinent markers and zero tracted to the inters water wate</li></ul>	Sec 35 T19S R29E 1330FNL	. 180FEL			E E	EDDY COUNT	Y, NM
Notice of Intent     Actidize     Actidize     Actidize     Actidize     Actidize     Actidize     Actidize     Active     Acti	Notice of Intent Acidize Decemining and the classing Fracture Treat Reclamation Reclamation Water Shut- Water Shut- Water Shut- Water Shut- Convert to Injection Production (Start/Resume) Water Shut- Wate	12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF N	NOTICE, REPOI	RT, OR OTHE	R DAŢA
Ø Notice of Intent       Alter Casing       Fracture Treat       Reclamation       Well Integrity         B Subsequent Report       Casing Repair       New Construction       Recomplete       Ø Other         B Internation       Casing Repair       New Construction       Recomplete       Ø Other         B Subsequent Report       Convert to Injection       Plug Back       Water Disposal       Ø Other         13. Describe Proposed to Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there and true verical depths of all pertinent markers and zon the performed or provide the Book No. on file with Body and true verical depths of all pertinent markers and zon the estimate data the alter a ready for final inspection.)       Settine regulation or the involved operators in the Book No. on file with Body and the reclamation in here ber completed. Final Abandomment Notices Ball be Filed with a file all requirements, including reclamation, have bee completed. and the operator has determined data the alte a ready for final inspection.)       Settine regulation or the involved operator has determined being space. The replacement of the line and with Set or replace approximately 4000 feet of fiberglass injection lines of varying sizes with 3 inch 2500 psi fiberglass [lines and prosima field with a constant of the line and and and with set installing din the existing diffich line per BLM standards. No new areas would be disturbed. Please see attached. Other wells affected are as follows:       Respect 1/1/10/10/10/10/10/10/10/10/10/10/10/10/	Notice of Intent            Alter Casing Repair            Interface and the second s	TYPE OF SUBMISSION			TYPE OF	FACTION		·
Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation (Clearly state all perfinent dealing, including entited stating date of may proposed work and approximate duration therew has the bond under which the work with be performed or provide the Bond No. on file with BLMBIA. Requirements and zero whatch the work with be performed or provide the Bond No. on file with BLMBIA. Requirements and zero whatch the work with be performed or provide the Bond No. on file with BLMBIA. Requirements and zero shall be filed one testing has been completed. Final Abandoment Notices all be filed only after all requirements, including reclamation, have been completed. This been completed. Final Abandoment Notices all be filed only after all requirements, including reclamation, have been completed. This being assisting diffich line per BLM standards. No new areas would be disturbed. Please see attached. Other wells affected are as follows:         Lease Name UL:Sec:Township:Range API Number Location       PARKWAY DELAWARE UNIT #207 B-33-195-29E 30-015-34121 995 FNL & 1481 FEL PARKWAY DELAWARE UNIT #207 B-33-195-29E 30-015-34121 995 FNL & 1481 FEL PARKWAY DELAWARE UNIT #207 B-33-195-29E 30-015-34121 995 FNL & 1481 FEL PARKWAY DELAWARE UNIT #207 B-33-195-29E 30-015-34121 995 FNL & 1485 FEL PARKWAY DELAWARE UNIT #207 B-33-195-29E 30-015-34121 995 FNL & 1485 FEL PARKWAY DELAWARE UNIT #207 B-33-195-29E 30-015-34121 995 FNL & 1485 FEL PARKWAY DELAWARE UNIT #207 B-33-195-29E 30-015-34121 995 FNL & 1485 FEL PARKWAY DELAWARE UNIT #207 B-33-195-29E 30-015-34121 995 FNL & 1485 FEL PARKWAY DELAWARE UNIT #207 B-33-195-29E 30-015-34121 995 FNL & 1485 FEL PARKWAY DELAWARE UNIT #207 B-	Subsequent Report       Casing Repair       New Construction       Recomplete       Contract of the properties of the properis of the properties of the properties of the propertie	Notice of Intent	-		•		Start/Resume)	
Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon         Bescribe Proposed or Completed Operation (clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration there if the proposed is to depend increctinally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMABL. Required subsequent reports shall be filed which 10 days of the involved operation. Stills Bond No. on file with BLMABL. Required subsequent reports shall be filed which 10 days after all requirements, including reclamation, have been completed, and the operator has the stop for film inspection.         SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of varying sizes with 3 inch 2500 psi fiberglass lines in the PDU injection system. The replacement of the lines would be disturbed. Please see attached. Other wells affected are as follows:         Lease Name UL:Sec: Township:Range API Number Location       PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-3412E 1995 FNL & 14461 FEL PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-25405 148 1995 FNL & 14461 FEL PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-25405 148 1995 FNL & 14461 FEL PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-25405 148 1995 FNL & 14461 FEL PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-25405 148 1995 FNL & 14461 FEL PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-25405 148 1995 FNL & 14461 FEL PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-25405 148 1995 FNL & 14461 FEL PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-2445 1420 FNL & 1485 FEL       MMCOD ARTESSY         14. Thereby certify that the foregoin	Final Abandonment Notice           Change Plans           Plug Back           Water Disposal             13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deeper directionally or recomplete horizontally give substracts (clearly state all pertinent markers and zon tack the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA, Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a nulpile completion or recomplete on a new interval, a perm 3106-3111 bit Ble doi to do the start and the sequent reports shall be filed within 30 days following reclamation, have been completed, and the operator has determined that the site set ready for final impection.)            SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of the inclease approximately 4000 feet of fiberglass injection set would be disturbed. Please see attached. Other wells affected are as follows:             Lease Name UL: Sec. Township: Range API Number Location                 PARKWAY DELAWARE UNIT 4206 B-35-195-29E 30-015-34121 995 FNL & 1486 FEL                 PARKWAY DELAWARE UNIT 4206 B-35-195-29E 30-015-24121 995 FNL & 1486 FEL                 PARKWAY DELAWARE UNIT 4303 F-35-195-29E 30-015-24121 995 FNL & 1486 FEL                PARKWAY DELAWARE UNIT 4303 F-35-195-29E 30-015-2453 1420 FNL & 1486 FEL               PARKWAY DELAWARE	Subsequent Report		- '				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zome Attach the Bond nucleon or recompletion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)         SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of varying sizes with 3 inch 2500 psi fiberglass lines in the PDU injection system. The replacement of the lines will allow for better control of injection rates and pressures from the increased produced water volumes from the Bone Springs drilling program. The replacement of uncovered and removed and new lines installed in existing ditch line per BLM standards. No new areas would be disturbed. Please see attached. Other wells affected are as follows:         Lease Name UL:Sec: Township:Range API Number Location       PARKWAY DELAWARE UNIT #206 B-35-19S-29E 30-015-34121 995 FNL & 1461 FEL PARKWAY DELAWARE UNIT #303 F-35-19S-29E 30-015-34121 995 FNL & 1461 FEL PARKWAY DELAWARE UNIT #303 F-35-19S-29E 30-015-34121 995 FNL & 1461 FEL PARKWAY DELAWARE UNIT #304 G-35-19S-29E 30-015-24451 4420 FNL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-19S-29E 30-015-24451 4450 FNL & 1485 FEL Mark WAY DELAWARE UNIT #304 G-35-19S-29E 30-015-34121 995 FNL & 1461 FEL MOCO ARTES:         14. Thereby certify that the foregoing is (fue and correct.)       Fer SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SilMMONS on 07/12/2013 ()         Name (Printed/Typed) VICKIE MARTINEZ       Title ENGINEER TECH III         Signature	If the proposal is to deepen directionally, give subsurface locations and measured and true vertical depths of all periment markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on File with BLMBIA. Required subsequent poorts shall be filed with a 30 days following completion of the involved operation has been completed. Final Abadoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)         SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of varying sizes with 3 inch 2500 psi fiberglass lines in the PDU injection system. The replacement of the lines will allow for better control of injection rates and pressures from the increased produced water volumes from the Bone Springs drilling program. The replacement lines would be uncovered and removed and new lines installed in existing ditch line per BLM standards. No new areas would be disturbed. Please see attached. Other wells affected are as follows:         Lease Name UL:Sec:Township:Range API Number Location PARKWAY DELAWARE UNIT #206 B-35-19S-29E 30-015-24128 1020 FNL & 1461 FEL PARKWAY DELAWARE UNIT #303 F-35-19S-29E 30-015-24129 1420 FNL & 1465 FEL PARKWAY DELAWARE UNIT #303 F-35-19S-29E 30-015-24129 1420 FNL & 1485 FEL         Surfice       Guide and correct.         Year Heat Correct       Guide and Correct.         PARKWAY DELAWARE UNIT #304 G-35-19S-29E 30-015-24145 1420 FNL & 1485 FEL         Surfice       Guide and Correct.         PARKWAY DELAWARE UNIT #304 G-35-19S-29E 30-015-2450 1485 FNL & 1485 FEL         Surfice       Guide and Aremoved and removed anorect.	Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	Temporarily	Temporarily Abandon	
Name (Printed/Typed)       VICKIE MARTINEZ       Title       ENGINEER TECH II         Signature       (Electronic Submission)       Date       06/24/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       June       9-20-1         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       CARLSBAD FIELD OFFICE	Name (Printed/Typed)       VICKIE MARTINEZ       Title       ENGINEER TECH II         Signature       (Electronic Submission)       Date       06/24/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       June       9-20-Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       CARLSBAD FIELD OFFICE         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	following completion of the involve testing has been completed. Final A determined that the site is ready for SM Energy Company wishes varying sizes with 3 inch 250 the lines will allow for better of produced water volumes from uncovered and removed and areas would be disturbed. Pl Lease Name UL:Sec:Townsh PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI	d operations. If the operation re- bandonment Notices shall be fil- final inspection.) to replace approximately 0 psi fiberglass lines in the control of injection rates an n the Bone Springs drilling new lines installed in exist ease see attached. Other ip:Range API Number Loc T #206 B-35-19S-29E 30- T #207 B-35-19S-29E 30- T #207 B-35-19S-29E 30- T #303 F-35-19S-29E 30- T #304 G-35-19S-29E 30- C # Correct. For SM ENE	sults in a multip ed only after all PDU injection of pressures program. The ing ditch lines wells affecte cation 015-34128 1 015-34128 1 015-27445 1 015-27445 1 015-27445 1 015-2700	ile completion or recorrequirements, includ fiberglass injectio on system. The re- from the increase is replacement lin e per BLM standa ed are as follows: 000 FNL & 2452 95 FNL & 1461 F 420 FNL & 2450 485 FNL & 1461 F 420 FNL	mpletion in a new in ing reclamation, have applacement of ed ies would be rds. No new FEL EL FWL FEL FEL	ternal, a Form 316 e been completed, ACC	0-4 shall be filed onc and the operator has 0 -4 18/8/ 0 -18/8/ 0
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Approved By       Title       9-20-1         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       CARLSBAD FIELD OFFICE	THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       June         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title         CAPLSBAD FIELD OFFICE       Office         CAPLSBAD FIELD OFFICE       Office	Name(Printed/Typed) VICKIE N			-			
Approved By And Title 9-20-1 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Approved By       Title       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       CAP! SBAD FIELD OFFICE         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Signature (Electronic	Submission)		Date 06/24/20	013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CAPLSBAD FIELD OFFICE Office		THIS SPACE FO	R FEDER	AL OR STATE	OFFICE USE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CAPLSBAD FIELD OFFICE Office	Approved By ASlovale	/		Title			<b>9-20-1</b> Date
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Conditions of approval, if any, are attache certify that the applicant holds legal or ec which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.	subject lease	Office CAP!			· · · · · · · · · · · · · · · · · · ·

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

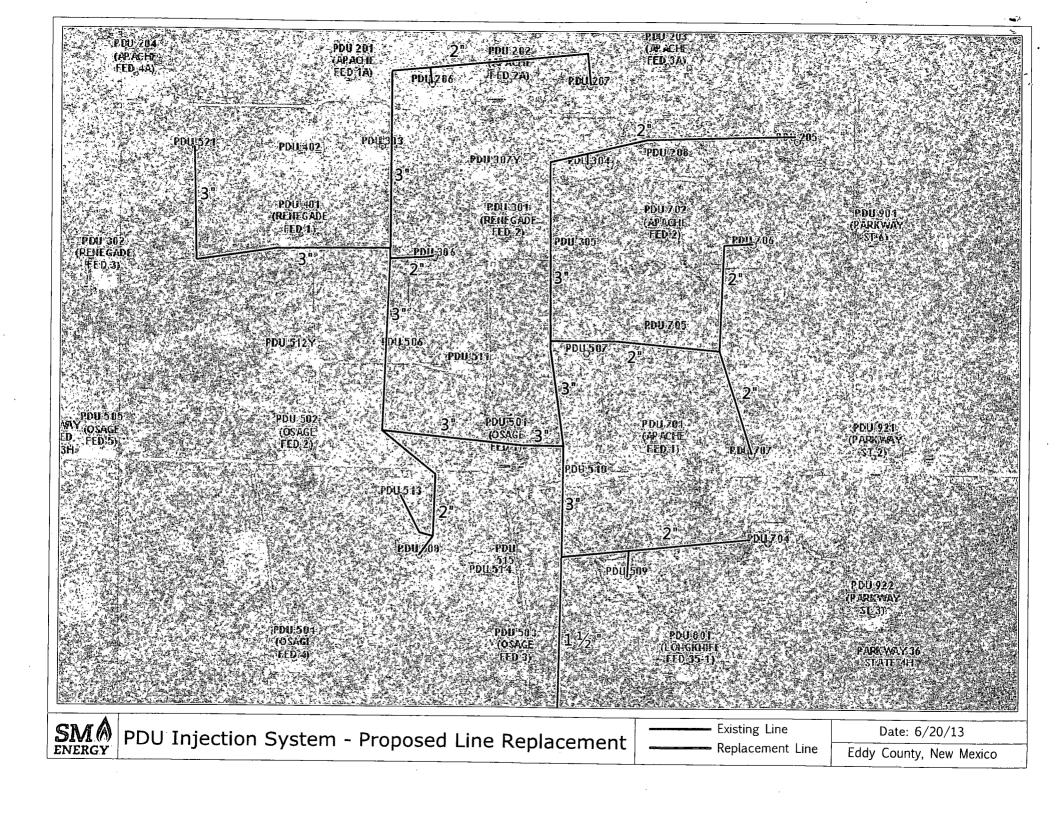
## Additional data for EC transaction #211418 that would not fit on the form

#### 32. Additional remarks, continued

New

PARKWAY DELAWARE UNIT #306 G-35-19S-29E 30-015-33711 2090 FNL & 2430 FEL PARKWAY DELAWARE UNIT #506 J-35-19S-29E 30-015-27464 2635 FSL & 2640 FEL PARKWAY DELAWARE UNIT #507 G-35-19S-29E 30-015-29504 2628 FSL & 1485 FEL PARKWAY DELAWARE UNIT #508 J-35-19S-29E 30-015-30029 1350 FSL & 2520 FEL PARKWAY DELAWARE UNIT #509 P-35-19S-29E 30-015-30030 1210 FSL & 1210 FEL PARKWAY DELAWARE UNIT #513 J-35-19S-29E 30-015-30301 1210 FSL & 2630 FEL PARKWAY DELAWARE UNIT #513 J-35-19S-29E 30-015-39880 1420 FNL & 1330 FWL PARKWAY DELAWARE UNIT #521 F-35-19S-R29E 30-015-39880 1420 FNL & 1330 FWL PARKWAY DELAWARE UNIT #601 2-2 -20S-29E 30-015-30028 1450 FSL & 330 FEL PARKWAY DELAWARE UNIT #704 I-35-19S-29E 30-015-30408 1980 FNL & 430 FEL PARKWAY DELAWARE UNIT #706 H-35-19S-29E 30-015-34408 1980 FNL & 430 FEL PARKWAY DELAWARE UNIT #707 I-35-19S-29E 30-015-34409 1980 FSL & 430 FEL

١



# BLM LEASE NUMBER: NMNM88491X <u>COMPANY NAME</u>: SM Energy Company <u>ASSOCIATED WELL NAME</u>: Parkway Delaware Unit 205

## BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

1

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of  $\underline{36}$  inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed  $\underline{20}$  feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed <u>30</u> feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

(X) seed mixture 1	() seed mixture 3
() seed mixture 2	() seed mixture 4
() seed mixture 2/LPC	() Aplomado Falcon Mixture

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-ofway and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. <u>Escape Ramps</u> - The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

3

19. Special Stipulations:

### Seed Mixture 1, for Loamy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

Species	
	lb/acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required at such intersections, if any. Leak detection systems, back flow eliminators, and differential pressure shut-off valves may be required to minimize the impacts of leaking or ruptured pipelines. To eliminate these extreme possibilities, good record keeping is needed to quickly identify leaks for their immediate and proper treatment.