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Submit 3 Copies To Appropriate District	State of N	ow Moxico			Form C-103 October 25, 2005	
District I				WELL API NO.		
				30-015-21626		
District III District III Solution Ave., Artesia, NM 88240 District III AUG 2 9 2013			5. Indicate Type of Lease			
Disrtict III AUG 2 9 2013					FEE	
1000 Rio Brazos Rd. Aztec, NM 87410			0.01-1-01			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
87505						
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Empire Abo Unit "J"			
PROPOSALS.)			8. Well Number			
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			231			
2. Name of Operator			9. OGRID Number			
Apache Corporation 3. Address of Operator			00873 10. Pool Name			
303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705			Empire Abo			
4. Well Location						
•	361 feet from the	N line and	2531	feet from the	E line	
Section 6 Town		Range 28E DR, RKB,RT, GR, etc.)	NMPM	Cou	nty Eddy	
	•	8664' KB		· · · · · · · · · · · · · · · · · · ·	e a la seconda de la second La seconda de la seconda de	
12. Check Appropriate Box To Indicate Natur	e of Notice Repo	rt, or Other Data				
	e of Notice, Repo	n, or other Data				
NOTICE OF INTENTIC	ON TO:		SUBSEC	UENT REPOR	T OF:	
	ABANDON	REMEDIAL WORK		ALTERING CASIN	=	
TEMPORARILY ABANDON CHANGE F	_	COMMENCE DRILLING OF CASING/CEMENT JOB	PNS.	P AND A	~	
		CAGING/CEMENT SOB				
	Ē.			increation offer F	79 A	
OTHER: V Location is ready for OCD inspection after P&A V All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON T	HE MARKER'S SU	RFACE.				
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from the lease and well location.	oved Portable bases	have been removed (Pour	d onsite conc	rata basas da not b	31/0	
 All metal bolts and other materials have been rem to be removed.) 		have been removed. (Four			ave	
All other environmental concrens have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.						
When all work has been completed, return this for						
inspection has to be made to a P&A location beca	use it does not meet t	ne criteria above, a penalty n	hay be assess	ed.		
SIGNATURE Zem Sellis	TITLE	P&A Technic	ian	DATE	8/21/13	
TYPE OR PRINT NAME Leon Sellers	E-MAIL	leon.sellers@apache	corp.com	PHONE:	432-208-0349	
For State Use Only		Q				
APPROVED BY: Sim W. Sum	TITLE	<u> </u>	······································		1/10/13	
Conditions of Approval (if any):				,	/	

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