| Submit One Copy To Appropriate District | | | | Form C-103 |
|---|--|--|---------------------------------------|----------------------------|
| Office District 1 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | | Revised November 3, 2011 WELL API NO. | |
| Dietrict II | OIL COMBINATION DIVIGIOM: | | | |
| District III | 1220 South St. Francis Dr | | | f Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87505 | | STATE STATE 6. State Oil & Gas | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | LG-4524 | |
| 87505 SUNDRY NOTICES AN | D REPORTS ON WELL | .S | 7. Lease Name or | Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO E DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.) | RILL OR TO DEEPEN OR P | LUG BACK TO A | Cal-Mon | |
| 1. Type of Well: Oil Well Gas Wel | I ⊠ Other WIW | | 8. Well Number 3 | |
| Name of Operator Thunderbolt Petroleum LLC | | RECEIVEL | 9. OGRID Number 160017 | |
| 3. Address of Operator | | SEP 26 2013 | 10 Pool name or V | |
| PO Box 10523 Midland Texas 79702 | | | Laco Hills Q-GR-S | A |
| 4. Well Location | I NW | MOCD ARTES | A | |
| Unit Letter M: 990 feet from the | | The state of the s | | |
| Section 16 7 Township 18-S Rat | | County Eddy | | |
| 3531 | vation (Show whether D | | | |
| 12. Check Appropriate Box to Indicat | e Nature of Notice, | Report or Other D | ata | |
| NOTICE OF INTENTION | | SUB | SEQUENT REP | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | | | . — | ALTERING CASING [] |
| TEMPORARILY ABANDON | | | | PANDA L |
| PULL OR ALTER CASING MULTIF | TE COMPL [] | CASING/CEIVIEN | 1308 | |
| OTHER: | | | eady for OCD inspec | |
| ✓ All pits have been remediated in complia ✓ Rat hole and cellar have been filled and I | eveled. Cathodic protec | tion holes have been | properly abandoned. | |
| A steel marker at least 4" in diameter and | at least 4" above ground | a ievei nas deen set in | concrete. It shows t | ne . |
| OPERATOR NAME, LEASE NAM | AE, WELL NUMBER. | API NUMBER, QU | ARTER/QUARTE | R LOCATION OR |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | | | |
| PERMANENTLY STAMPED ON | THE MARKER'S SU | RFACE. | | |
| ∑ The location has been leveled as nearly a | s possible to original gro | ound contour and has | been cleared of all ju | nk, trash, flow lines and |
| other production equipment. | | | | , , |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well-lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | | |
| OCD rules and the terms of the Operator's pit | | | | |
| from lease and well location: | permit and closure plan | . Hit tion inies, prod | detion equipment and | a jank navo ocon romovod |
| All metal bolts and other materials have b | een removed. Portable l | oases have been remo | ved. (Poured onsite o | concrete bases do not have |
| to be removed.) ⊠ All other environmental concerns have be | oon adduseed on you OC | SD mules | | |
| Pipelines and flow lines have been aband | | | All fluids have been | n removed from non- |
| retrieved flow lines and pipelines. | | | | |
| If this is a one-well lease or last remainin | | rical service poles an | d lines have been ren | noved from lease and well |
| location, except for utility's distribution infras | fructure. | | | |
| When all work has been completed, refurn this | form to the appropriate | District office to sch | edule an inspection. | |
| X/ Valla | 1 | | · | |
| SIGNATURE US VIII JE | TITLE_ | President | DATE | 9/26/13 |
| TYPE OR PRINT NAMERobert Lee | E-MAIL: rob | ertlee5@att.net | PHONE: | 432-681-251 |
| For State Use Only | | | | |
| APPROVED BY James Sun | n title | 0.0. | | DATE 10/10/13 |
| OK TORE | LEASE | | | |

Conditions of Approval (if any):

There is a electrical stub pole remaining that will be removed as soon as the electrical company can get out there.