District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

SEP 26 2013

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD ARTESIA 2 Copies to appropriate ict Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Nelease Notification and Corrective Action													
NIMV	J132	. 0	OPERATOR			í	Initia	l Report		Final Report			
Name of Co	OGRID Nun]			
Yates Petroleum Corporation 255						Robert Asher							
Address		Telephone No.											
104 S. 4 TH S		575-748-1471											
Facility Name API Num Juniper BIP Federal #9-H 30-015-3'					l l	Facility Typ							
Juniper BIP	/	Pumping Unit											
Surface Owner Mineral						er				Lease No.			
Federal			Federal		_				NM-99034				
LOCATION OF RELEASE													
						South Line	East/V	Vest Line County					
M	4					South 480				Vest	Eddy		
Latitude 32.23981 Longitude 103.99604													
NATURE OF RELEASE													
Type of Release						Volume of Release				Volume Recovered			
Oil & Produced Water Source of Release						3 B/O & 12 B/PW Date and Hour of Occurrence				2 B/O & 10 B/PW			
Flow line						9/17/2013; PM				Date and Hour of Discovery 9/17/2013; PM			
Was Immedia		If YES, To Whom?											
ĺ	equired	d N/A											
By Whom?		Date and Hour											
N/A Was a Water		N/A If VES, Valinta Innecting the Welgersonner											
was a water		If YES, Volume Impacting the Watercourse. N/A											
If a Watercourse was Impacted, Describe Fully.*													
N/A													
Describe Cause of Problem and Remedial Action Taken.* Steel flow line developed a leak.													
Describe Are			Action Tak	en.*									
An approxima	ate area of	10' X 20' (we	st side, off	of well pad). Imp	oacted a	rea has been s	craped; i	mpacted	soils w	ill be taken	to an NMO	OCD ap	proved
facility. Vertical and horizontal delineation samples and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH													
& BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 70', per the ChevronTexaco Trend Map), Wellhead Protection													
Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
regulations al	l operators	are required to	o report an	d/or file certain re	elease no	otifications ar	d perforr	n correc	tive acti	ons for rele	eases which	may e	ndanger
should their o	or the envir	onment. The ave failed to a	acceptanc dequately	e of a C-141 repoint investigate and re	nt by me mediate	e contaminati	irked as '	rinai Ko	eport" de	oes not ren	eve the ope	erator of	man health
or the environ	ment. In a	ddition, NMO	CD accept	tance of a C-141 i	report de	oes not reliev	the oper	ator of r	esponsil	oility for co	ompliance v	with an	y other
federal, state,					·								
		OIL CONSERVATION DIVISION											
Signature:													
Signature.	-CJ		_ "			Approved by District Supervisor:							
Printed Name	: Robert As	her		Signed By M1/4 Demuse									
Title: NM En		Approval Ba	I 02	2013	E	expiration 1	Date;						
E	car haha@u		C	A									
E-mail Addre		Conditions of Approval: Attached											
Date: Thursda	ıy, Septemb	er 26, 2013	Pho	one: 575-748-421	,	emediation							
Attach Addit					– likę	approval b	y BLM. S	UBMIT	REME	DIATION	200	ì	958