

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OCT 10 2013

NMOC D ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-41090

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

DEVON ENERGY PRODUCTION COMPANY L.P.

10. Address of Operator

333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

5. Lease Name or Unit Agreement Name
JOSEY WALES 16 STATE COM

6. Well Number:

3H

9. OGRID

6137

11. Pool name or Wildcat

Wildcat G-02 S2427030; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	24S	27E		150	SOUTH	1980	EAST	EDDY
BH:	B	16	24S	27E		330	NORTH	1969	EAST	EDDY

13. Date Spudded 6/10/2013	14. Date T.D. Reached 7/4/2013	15. Date Rig Released 7/9/2013	16. Date Completed (Ready to Produce) 8/26/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3,206.4' GR
18. Total Measured Depth of Well 12,094' MD		19. Plug Back Measured Depth 12,022' MD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run IND, CNL & CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name

7,466' - 12,021' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	440 sx, CI C	0
9 5/8"	40#	3,219'	12 1/4"	655 sx, CI C	0
5 1/2"	17#	11,663'	8 3/4"	2460 sx, CI H	CBL TOC @ 1686'
				PH: 975sx CI H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7,207'	

26. Perforation record (interval, size, and number)

7,466' - 12,021', 0.38", 360 holes

See attached report.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,466' - 12,021'	12 stage frac: 2,470,164# 20/40 Sand,
	519,497 # Siberprop, 37,165 gals 15% HCL
	& 41,531 bbls SW

PRODUCTION

Date First Production 8/25/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/6/2013	24		9/6/2013	288	590	2215	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
360			288	590	2215	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

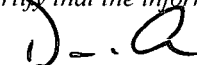
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: David H. Cook Title: Regulatory Specialist Date: 10/9/2013

E-mail Address: david.cook@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 530'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1984'	T. Atoka	T. Fruitland	T. Penn. "C"
T.	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 2266'	T. Morrison	
T. Drinkard	T. Bone Spring 5727'	T. Todilto	
T. Abo	T. Cherry Canyon	T. Entrada	
T. Wolfcamp	T. Brushy Canyon	T. Wingate	
T. Penn	T. Bone Spring	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name BLACK RIVER NORTH		Project Group DELAWARE BASIN		State/Province NM													
Surface Legal Location SEC16 T24S R27E		API/UWI 3001541090		Latitude (°) 32° 12' 37.44" N		Longitude (°) 104° 11' 36.967" W		Ground Elev... 3,206.40		KB - GL (ft) 26.00		Orig KB Elev (ft) 3,232.40		Tubing Head Elevation (ft)							
HYDRAULIC FRAC , 7/30/2013 08:34 , BONE SPRING 2ND, ST01 , 11,759.0 ftKB - 12,021.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk San																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4347.21		141.0		1,886.0				2,150.0		5,298.0		70		7,381.0		82		4.00	
HYDRAULIC FRAC , 7/30/2013 15:10 , BONE SPRING 2ND, ST01 , 11,369.0 ftKB - 11,631.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk San																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4282.02		150.0		120.0				2,215.0		4,971.0		75		6,257.0		83		4.00	
HYDRAULIC FRAC , 7/30/2013 18:10 , BONE SPRING 2ND, ST01 , 10,978.0 ftKB - 11,240.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk San																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4322.19		1,634.0		2,141.0				2,249.0		4,853.0		76		5,949.0		81		4.00	
HYDRAULIC FRAC , 7/31/2013 06:45 , BONE SPRING 2ND, ST01 , 10,588.0 ftKB - 10,850.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk San																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4289.05		1,428.0		1,550.0				2,245.0		5,061.0		76		8,116.0		80		4.00	
HYDRAULIC FRAC , 7/31/2013 10:55 , BONE SPRING 2ND, ST01 , 10,198.0 ftKB - 10,460.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk San																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4356.64		1,706.0		2,172.0				2,212.0		4,777.0		76		6,083.0		81		4.00	
HYDRAULIC FRAC , 7/31/2013 12:30 , BONE SPRING 2ND, ST01 , 9,807.0 ftKB - 10,070.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk Sand																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4217.55		1,748.0		1,724.0				2,289.0		4,594.0		76		6,232.0		83		4.00	
HYDRAULIC FRAC , 7/31/2013 15:32 , BONE SPRING 2ND, ST01 , 9,417.0 ftKB - 9,679.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk Sand 2																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		3884.79		1,739.0		1,724.0				2,239.0		4,727.0		75		6,453.0		83		4.00	
HYDRAULIC FRAC , 8/1/2013 08:02 , BONE SPRING 2ND, ST01 , 9,027.0 ftKB - 9,289.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk Sand 20																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4299.88		1,432.0		2,176.0				2,220.0		4,316.0		77		5,791.0		81		4.00	
HYDRAULIC FRAC , 8/1/2013 10:52 , BONE SPRING 2ND, ST01 , 8,636.0 ftKB - 8,899.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk Sand 20																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4407.10		1,634.0		1,700.0				2,280.0		4,582.0		80		6,117.0		81		4.00	
HYDRAULIC FRAC , 8/1/2013 13:34 , BONE SPRING 2ND, ST01 , 8,246.0 ftKB - 8,508.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk Sand 20																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4289.52		1,680.0		2,157.0				2,184.0		4,249.0		77		5,660.0		81		4.00	
HYDRAULIC FRAC , 8/1/2013 15:50 , BONE SPRING 2ND, ST01 , 7,865.0 ftKB - 8,118.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk Sand 18																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		3939.38		1,611.0		1,723.0				2,174.0		4,135.0		76		5,872.0		80		3.50	
HYDRAULIC FRAC , 8/1/2013 18:09 , BONE SPRING 2ND, ST01 , 7,466.0 ftKB - 7,728.0 ftKB, SCHLUMBERGER , Jordan Unimin 20/40 Bulk Sand 22																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
251,987.9		4573.05		1,030.0		1,963.0				2,067.0		3,697.0		76		5,885.0		81		4.00	