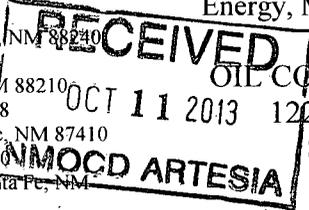


District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41298
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BULTACO STATE
8. Well Number 2H
9. OGRID Number 229137
10. Pool name or Wildcat LIVINGSTON RIDGE; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator COG OPERATING, LLC

3. Address of Operator 2208 WEST MAIN STREET
ARTESIA, NM 88210

4. Well Location
Unit Letter O : 190 feet from the SOUTH line and 2310 feet from the EAST line
Section 36 Township 22S Range 31E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS [X]
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB []

OTHER: []

OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG OPERATING, LLC, RESPECTFULLY REQUESTS TO CHANGE THE DRILLING PLAN, AS FOLLOWS IN RED:

Well Plan

Drill 17-1/2" hole to ~750' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl2 to cement to surface, if necessary. Drill 12-1/4" hole to ~4520' with saturated brine water. Run 9-5/8" 36#/J55 and 40# L80 BTC casing to TD and cement to surface in one stage. Drill 7-7/8" vertical hole, curve, and lateral to 14779' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD with a DV tool at ~ 6500'. Circulate cement on both stages.

Well Control

After setting 13-3/8" casing and installing 3000 psi casing head, NU T3 Energy Services 5000 psi annular BOP. Test annular and casing to 1000 psi and other BOP equipment to 2000 with clear fluid using 3rd party testers. After setting 9-5/8" casing and installing 5000 psi casing spool, NU T3 Energy Services 10000 psi double ram BOP and T3 Energy Services 5000 psi annular BOP. Test annular to 1500 psi and other BOP equipment to 3000 with clear fluid using 3rd party testers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debora L. Wilbourn TITLE Drilling Engineering Tech DATE 10/10/13

Type or print name Debora L. Wilbourn E-mail address: dwilbourn@concho.com PHONE: 575-748-6958

For State Use Only

APPROVED BY: [Signature] TITLE [Signature] DATE 10/11/13

Conditions of Approval (if any):