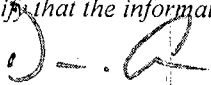


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised August 1, 2011 </div> <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> <i>*Amended*</i> </div> <div> 1. WELL API NO. 30-015-41090 </div> <div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div> 3. State Oil & Gas Lease No. </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name JOSEY WALES 16 STATE COM 6. Well Number: <div style="text-align: center;">3H</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.						9. OGRID <div style="text-align: center;">6137</div>				
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010						11. Pool name or Wildcat Wildcat G-02 S2427030; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	24S	27E		150	SOUTH	1980	EAST	EDDY
BH:	B	16	24S	27E		330	NORTH	1969	EAST	EDDY
13. Date Spudded 6/10/2013	14. Date T.D. Reached 7/4/2013	15. Date Rig Released 7/9/2013		16. Date Completed (Ready to Produce) 8/26/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3,206.4' GR				
18. Total Measured Depth of Well 12,094' MD		19. Plug Back Measured Depth 12,022' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run IND, CNL & CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,466' - 12,021' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		400'		17 1/2"		440 sx, CI C		0
9 5/8"		40#		2,206'		12 1/4"		655 sx, CI C		0
5 1/2"		17#		12,078'		8 3/4"		2460 sx, CI H		CBL TOC @ 1686'
								PH: 975sx CI H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8"	7,207'		
26. Perforation record (interval, size, and number) 7,466' - 12,021', 0.38", 360 holes See attached report.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7,466' - 12,021'		12 stage frac: 2,470,164# 20/40 Sand,		
								519,497 # Siberprop, 37,165 gals 15% HCL		
								& 41,531 bbls SW		
28. PRODUCTION										
Date First Production 8/25/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod.			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
9/6/2013	24		9/6/2013	288	590	2215				
Flow Tubing Press. 360	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			288	590	2215					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name: David H. Cook			Title: Regulatory Specialist		Date: 10/16/2013		
E-mail Address: david.cook@dvn.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE,

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 530'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1984'	T. Atoka	T. Fruitland	T. Penn. "C"
T.	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 2266'	T. Morrison	
T. Drinkard	T. Bone Spring 5727'	T. Todilto	
T. Abo	T. Cherry Canyon	T. Entrada	
T. Wolfcamp	T. Brushy Canyon	T. Wingate	
T. Penn	T. Bone Spring	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology