


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
								1. WELL API NO. 30-015-41163										
								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
								3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Salt Draw 2 CN Fee										
								6. Well Number: 1H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 11 2013 </div>										
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744														
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Willcat San Lorenzo; Bone Spring, North 53610				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> AMOC D ARTESIA </div>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line			Feet from the	E/W Line	County						
Surface:	C	2	25S	28E		155	North	2170	West	Eddy								
BH:	N	2	25S	28E		338	South	2160	West	Eddy								
13. Date Spudded 08/04/13	14. Date T.D. Reached 08/24/13		15. Date Rig Released 08/27/13			16. Date Completed (Ready to Produce) 09/23/13		17. Elevations (DF and RKB, RT, GR, etc.) 2968' GL										
18. Total Measured Depth of Well 12807'			19. Plug Back Measured Depth 12751'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8746' MD - 12751' MD Bone Spring																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		442'		17 1/2"		450		Surface								
9 5/8"		36#		2560'		12 1/4"		800		Surface								
7"		26#		8660'		8 3/4"		825		TOC @ 1950'								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
4 1/2"	8414'	12762'	NA			2 7/8"	7882'	7778'										
26. Perforation record (interval, size, and number) 20 Ports 8746' MD - 12750' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8746' - 12750' MD</td> <td>Frac w/399,335 gals Slickwater, 290,571 gals 20# Linear Gel, 818,465 20# XL gel carrying 92,111# 100 Mesh, 1,668,590# 20/40 sand & 345,579# 20/40 SB Excel sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8746' - 12750' MD	Frac w/399,335 gals Slickwater, 290,571 gals 20# Linear Gel, 818,465 20# XL gel carrying 92,111# 100 Mesh, 1,668,590# 20/40 sand & 345,579# 20/40 SB Excel sand.				
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28. PRODUCTION																		
Date First Production 09/23/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing												
Date of Test 09/28/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 377	Gas - MCF 705	Water - Bbl. 1224	Gas - Oil Ratio 1870											
Flow Tubing Press. NA	Casing Pressure 240	Calculated 24-Hour Rate	Oil - Bbl. 377	Gas - MCF 705	Water - Bbl. 1224	Oil Gravity - API - (Corr.) 46.40												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan		Printed																
Signature 		Name		Hobbs Regulatory		Title		10/10/13		Date 9								
E-mail Address: jathan@mewbourne.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2649'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3532'	T. Kirtland	T. Penn. "B"
B. Salt	T. Brushy Canyon 4809'	T. Fruitland	T. Penn. "C"
T. Delaware 2601'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6341'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology