| Form 3160-5  | UNITED STATES  |  |                                 | FORM APPROVED<br>OMB No. 1004-0137 |  |
|--|--|--|---------------------------------|------------------------------------|--|
|  | PARTMENT OF THE INTERIOF<br>REAU OF LAND MANAGEMEN   |  | E<br>5. Lease Serial No.        | Expires: October 31, 2014          |  |
|  |  | NMWM   | 25365                           |                                    |  |
|  | NOTICES AND REPORTS ON<br>form for proposals to drillor  |  | 6. If Indian, Allottee          | or Tribe Name                      |  |
|  | Use Form 3160-3 (APD) for s  |  |                                 |                                    |  |
| SUBMI  | on page 2.   | 7. If Unit of CA/Agro                              | eement, Name and/or No.         |                                    |  |
| 1. Type of Well  |  | 8 Well Name and No                                 |                                 |                                    |  |
| Oil Well Gas V   |  | 8. Well Name and No<br>Net 25 F<br>9. API Well No. | edenal \$9H                     |                                    |  |
| 2. Name of Operator OXY USA Inc.   |  | 16696  | 30-015-4                        | 11459                              |  |
| 3a. Address<br>P.O. Box 50250  | 10. (include area code)  | 10. Field and Pool or                              |                                 |                                    |  |
| Midland, TX 79710<br>4. Location of Well (Footage, Sec., T.,   | 17   | 11. County or Parish,                              | Kidge Bone Spring               |                                    |  |
|  | . SWNW(E) Sec 25 -   | 1225 R31E  | Eddy                            | NM                                 |  |
|  | CK THE APPROPRIATE BOX(ES) TO IN   |  | CE, REPORT OR OTH               | ER DATA                            |  |
| TYPE OF SUBMISSION   | TYPE OF ACTION   |  |                                 |                                    |  |
| Notice of Intent   | Acidize De   | epen Prod  | luction (Start/Resume)          | Water Shut-Off                     |  |
|  |  |  | amation                         | Well Integrity                     |  |
| Subsequent Report  |  |  | omplete                         | Other Set csc 4                    |  |
| Final Abandonment Notice   |  |  | porarily Abandon<br>er Disposal | Cement Kig<br>Release              |  |
| <ul> <li>13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)</li> <li>9/7/13, drill 7-7/8" pilot hole to 10570', 9/11/13, condition hole, RIH w/ logs. Pump cmt plug w/ 300sx (66bbl) 50/50 Poz/H cmt from 10568-9630' followed by 240sx (38bbl) PP H cmt from 9630-9100' followed by 40bbl high vis plug from 9100-8250'. Pump 140sx (33bbl) 50/50 Poz/H cmt from 8250-7800' followed by 40bbl high vis plug from 7800-7300'. Pump 140sx (33bbl) 50/50 Poz/H cmt from 7300-6850' followed by 40bbl high vis plug from 7800-7300'. Pump 140sx (33bbl) 50/50 Poz/H cmt from 7300-6850' followed by 40bbl high vis plug from 7800-7300'. Pump 140sx (33bbl) 50/50 Poz/H cmt from 7300-6850' followed by 40bbl high vis plug from 6850-4500', PUH, WOC 9/14/13.</li> <li>9/16/13, RIH &amp; tag cmt @ 6923', drill, wash &amp; ream to 9100'. Kickoff lateral @ 9100', drill to 14635'M 10489'V, 9/30/13. RIH w/ 5-1/2'' 17# P110 BTC csg &amp; set @ 14632' w/ POST @ 4639'. Cmt w/ 950sx (500bbl) C Tuned Light w/ additives 10.2ppg 2.96 yield followed by 680sx (201bbl) Super H w/ additives 13.2ppg, 1.66 yield with good returns while</li> </ul> |  |  |                                 |                                    |  |
| to 500#, tested OK, RD Re  | cmt to surface. Drop cancellat<br>el Rig 10/3/13.  | cepted for record                                  | 890# to cancel to               | ool. ND BOP, NUWH, test            |  |
|  |  | NMOCD  |                                 | for record<br>DCD                  |  |
| 14. I hereby certify that the foregoing is the   | rue and correct. Name (Printed/Typed)  |  |                                 |                                    |  |
| David Stewart  |  | Title Sr. Regulatory Advis                         | sor d                           | avid_stewart@oxy.com               |  |
| Signature  | to the second se | Date lolaliz                                       | 3                               |                                    |  |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| Approved by  | 1      |      |
|--|--------|------|
|  | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would | Office |      |
| entitle the applicant to conduct operations thereon.   |        |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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