Submit One Copy To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources			Rev WELL API NO.	ised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240				
<u>District II</u> 811 S. First St., Artesia, NM 88210	District II RUS First St. Artesia NM 88210 OIL CONSERVATION DIVISION				
District III 1220 South St. Francis Dr.				5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 6. State Oil & Gas Lea	FEE X	
1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lea	ise No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit	t Agramant Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Jackson AT	Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other P&A				8. Well Number #13	
2. Name of Operator				9. OGRID Number 025575	
Yates Petroleum Corporation				10. Pool name or Wild	lcat
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210				Eagle Creek; San Andr	
				Lagic Creek, Buil 7 thai	-
4. Well Location Unit Letter O: 330 feet from the South line and 1650 feet from the East line					
Section 14 Township 17S Range 25E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
1					
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					RT OF: ERING CASING □
					ND A
					ND A 📙
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗆	
OTHER:					n after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR 2013 UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				N HAS BEEN WELD	NMOCD ARTES!A
The leasting has been leaded as		1	d	h 1 d f - 11 :	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE 7 7 11	"lo TI	ITLE <u>E</u>	nuiron mental:	Scients DAT	E 8/7/2013
TYPE OF PRINT NAME O.					
TYPE OR PRINT NAME Amende	: irapiles E	-MAIL: ¿	atrujillo@yat	experideum PHON	1E(50) 76-17/
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APPROVED BY	TIMMT	ITLE_ <i>Ø</i>	1,0.	DA	TE 9/6/13
Conditions of Approval (if any):	1565.	2			, ,