Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103	
<u>District I</u> – (575) 393-6161	strict I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-015-27843			
District III- (575) 746-1283811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III- (505) 334-61781220 South St. Francis Dr.		5. Indicate Type o			
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Off & Gas	Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Roy AET		
PROPOSALS.)			8. Well Number 5		
1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator			9. OGRID Numbe	** :	
Yates Petroleum Corporation			025575		
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210 4. Well Location			N. Dagger Draw U/Penn		
Unit Letter P : feet from the South line and feet from the Line					
Section 8 Township 19S Range 25E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3533' GR					
12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Other I	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
	NDON 🗌 CHANGE PLANS 🔲 COMMENCE DRIL				
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN			ІТ ЈОВ 🗌		
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or re-			Approved for plugging of	well bore only.	
9/29/13 - NU 5K BOP.			a institut under bond is ret	ained pending receipt	
3 400 may be trund in OCD Was Provided in the composition of the compo					
9/30/13 – TH with bit and scraper to 7,800°. RIH with 7" CIBP set at 7,712'. 10/1/13 – Loaded hole with 262 bbls of plugging mud. Tagged CIBP at 7,712'. Spotted 30 sacks Class H", Calc TOC is 7,556'. PUH					
to 5,638'. Spotted 50 sacks Class "C" with 2% CaCl. WOC and tagged TOC at 5,340'. PUH to 4,671'. Spotted 30 sacks Class "C" Neat. Calc TOC is 4,481'. PUH to 2,181'. Spotted 30 sacks Class "C" Neat. Calc TOC is 2,003'. PUH to 1,119'. Spotted 30 sacks					
Class "C" Neat. Calc TOC is 941'.					
10/2/13 – Tagged TOC at 894'. Spotted 25 sacks Class "C" cement from 170' to surface. Topped well off with 5 sacks Class "C"					
cement. Cleaned and secured location. 10/4/13 – Dug up cellar. Installed dry hole marker. Cleaned and secured lease. <u>WELL IS PLUGGED AND ABANDONED</u> .					
				RECEIVED	
Spud Date:	Rig Release Da	te:		OCT 1 1 2013	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Auna Watts					
SIGNATORI <u>Care (a footoota</u> III E <u>Regulatory Reporting Technician</u> DATE <u>October 10, 2015</u>					
Type or print name <u>Laura Watts</u> E-mail address: <u>laura@yatespetroleum.com</u> PHONE: <u>575-748-4272</u> For State Use Only					
Roha-i)-10/1/2013					
APPROVED BY: Conditions of Approval (if any):	TITLE 0 V0		DAT		
			_	for final inspection	
File Current C103 P&A for final inspection			9	ν.	
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