Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NIVILCU28793A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X		
Type of Well					8. Well Name and No. BURCH KEELY UNIT 965H		
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-40973-00-S1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 432-685-4332 MIDLAND, TX 79701)	10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T17S R30E SENE 2350FNL 493FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		□ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	▼ Fracture Treat		□ Reclam	ation	Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	■ New Construction		olete	□ Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Al		□ Tempor	orarily Abandon		
	☐ Convert to Injection	Convert to Injection		□ Water I	ter Disposal		
testing has been completed. Final Al determined that the site is ready for f 03/01/13 MIRU. TOC @ 7376 03/05/13 - 03/11/13 Drilled cm 03/12/13 Test BOP to 4500#, 03/13/13 Perf @ 8870 - 8566, 03/18/13 Acidize w/ 2000 gals 5,433# 100 Mesh,257,227# 2 Plug @ 8491. Perf @ 8111 - 8 wtr, 204,753 gals gel, 5,393# Perf @ 7656 - 7959, 2SPF, 36 204,439 gals gel, 3,843# 100 @ 7200 - 7504, 2SPF, 36 holigals gel, 3,965# 100 Mesh, 25	inal inspection.) int from 7376 to 8900. Circ ok Clean csg w/2000 gal: 2SPF, 36 holes. is 15% HCL acid. Frac w/10 0/40 Brown sand, 47,548# 3415, 2SPF, 36 holes. Aci 100 Mesh, 256,190# 20/4 6 holes. Acidize w/2000 ga	hole clean. s acid. 6,973 gals Sliv # 20/40 CRC. dize w/ 2000 0 Brown sand als 15% acid.	ck water, 202,3 gals 15%. Frac , 49,710# 20/4 Frac w/22,068 155# 20/40 CF	34 gals gel, w/28,530 ga 0 CRC. Plug gals slick wt	RE 00 NMO 8035. 7,7580 Perf	CEIVED OT 1 5 2013 CD ARTESIA	
14. I hereby certify that the foregoing is					Automa	pullar record	
· · · · · · · · · · · · · · · · · · ·	Electronic Submission #2 For COG O	219912 verified PERATING LL	by the BLM We C, sent to the C	ell Information Carlsbad	n System	Mecd	
	nmitted to AFMSS for proce	essing by KUR	T SIMMONS on	09/18/2013 (1	13KMS7289SE) .		
Name (Printed/Typed) KANICIA	Title PREPA	ARER		····			
Signature (Electronic	Submission)		Date 09/12/	2013			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JAMES A TitleSUPERV			Date 09/22/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Carlsba	ad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	

Additional data for EC transaction #219912 that would not fit on the form

32. Additional remarks, continued

6955, 2SPF, 36 holes. Acidize w/2000 gals 15%. 3/19/13 Frac w/22,746 gals slick wtr, 202,784 gals gel, 10,569# 100 Mesh, 252,718# 20/40 Brown sand, 37,206# 20/40 CRC. Plug @ 6558. Perf @ 6157 - 6476, 2SPF, 36 holes. Acidize w/2000 gals 15%. Frac w/21,303 Slick wtr, 192,843 gals gel, 4,304# 100 Mesh, 286,865# 20/40 Brown sand, 45,661# 20/40 CRC. Plug @ 6079. Perf @ 5679 - 5998, 2SPF, 36 holes. Acidize w/2000 gals 15%. Frac w/22,881 gals slick wtr, 199,952 gals gel, 4,230# 100 Mesh, 289,808# 20/40 Brown sand, 46,820# 20/40 CRC. Plug @ 5601. Perf @ 5200 - 5519, 2SPF, 36 holes. Acidize w/2000 gals 15% acid. Frac w/21,561 gals slick wtr, 211,992 gals gel, 4,761# 100 Mesh, 263,265# 20/40 Brown sand, 64,980# 20/40 SLC. 04/04/13 Drilled out plugs Clean sand to PBTD @ 8917. 04/09/13 RIH w/ 123jts 2-7/8 J55 6.5# tbg. EOT @ 4254. RIH w/rods and ESP pump. Hang on well.

Revisions to Operator-Submitted EC Data for Sundry Notice #219912

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

Agreement:

Lease:

FRAC

NMLC028784A

NMNM88525X

Operator:

COĠ OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-685-4332

Admin Contact:

KANICIA CASTILLO

PREPARER

E-Mail: kcastillo@conchoresources.com

Ph: 432-685-4332

Tech Contact:

KANICIA CASTILLO PREPARER

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E-Mail: kcastillo@conchoresources.com

Ph: 432-685-4332

Location:

State: County:

NM : **EDDY**

Field/Pool:

BK; GLORIETA-UPPER YESO

Well/Facility:

BURCH KEELY UNIT 965H Sec 19 T17S R30E Mer NMP 2350FNL 493FEL

FRAC SR

NMLC028793A

NMNM88525X (NMNM88525X)

COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432,685.4385

KANICIA CASTILLO

PREPARER

E-Mail: kcastillo@conchoresources.com

Ph: 432-685-4332

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NM

EDDY

BURCH KEELY-GLORIETA-UPPER YES

BURCH KEELY UNIT 965H Sec 19 T17S R30E SENE 2350FNL 493FEL