

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41090
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JOSEY WALES 16 STATE COM
8. Well Number 3H
9. OGRID Number 6137
10. Pool name or Wildcat Wildcat G-02 S2427030; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3206.4'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848

4. Well Location
Unit Letter O : 150 feet from the S line and 1980 feet from the E line
Section 16 Township 24S Range 27E NMPM Eddy County, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

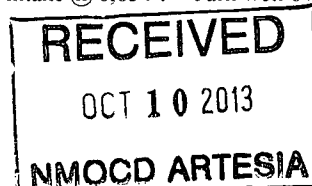
7/23/13 - 7/25/13 - MIRU PU, ND WH & NU BOP. PU 4-3/4" bit & tbg; TIH & tagged DV Tool @ 4,522'; DO DV Tool and run down to 4,532'. CHC and PT csg @ 1,500psi/15min. Cont. RIH and tagged @ 12,018', CO to 12,022'; circ. 420 bbls KCL. POOH. RU WL & run RCBL (TOC @ 1,686'. RDWL; TIH w/TCP gun.

7/26/13 - 8/1/13 - Finish TIH w/TCP gun and perf intervals from 7,466' - 12,021' w/ 360 holes. POOH. Frac 12 stages w/2,470,164# 20/40 Sand, 37,165 gals 15% HCL, 519,497# 16/30 SiberProp, & 41,531 bbls Slick water. Set kill plug @ 6,000' & TOOH. SWI. RD & release frac crew and WL.

8/4/13 - 8/17/13 - MIRU CTU & flow back equipment. DO kill plug & frac plugs to 12,094'; circ. sweep and POOH w/CTU. RU flowback and opened to flowback. Well died. SWI.

8/18/13 - 8/21/13 - Monitor pressure.

8/22/13 - 8/26/13 - MIRU PU. ND frac sleeve, NU BOP; PU & RIH w/2-7/8" tbg & ESP; landed tbg @ 7,207'; intake @ 6,834'. Turn well over to production; well test.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 10/9/2013

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE District Supervisor DATE 10/11/13

Conditions of Approval (if any):