Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NMNM89052

6. If Indian, Allottee or Tribe Name

	• •	(O drill or to re-enter a (APD) for such proposa			
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well				·	
✓ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Apache 25 Fed 17H	
2. Name of Operator Devon Energy Production Compan	y, L.P.			9. API Well No. 30-015-41116	
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
333 West Sheridan Avenue Oklahoma City, OK 73102		405-228-2816		Los Medanos; Bone	Spring
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T22S R30E 1450FSL 730FEL			State		
Sec 25 122S R30E 1450FSL 730FEL			Eddy County, NM		
12. CHE	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Recla	amation Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Completion
Subsequent Report	Change Plans	Plug and Abandon	Temp	prarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	
the proposal is to deepen direction Attach the Bond under which the	ally or recomplete horizontal work will be performed or proved operations. If the operati Abandonment Notices must or final inspection.)	Ily, give subsurface locations and ovide the Bond No. on file with ion results in a multiple completi be filed only after all requiremen	I measured ar BLM/BIA. F on or recomp its, including	nd true vertical depths of Required subsequent rep- detion in a new interval, reclamation, have been	orts must be filed within 30 days a Form 3160-4 must be filed once
3/10/10 - WIINO WE, 2 1/0 FO & RI	11 W/ 5 /4 Dit and 2 //6 tbg	, tagged to 14,323 IND SWIV	L Clean Ou	110 17,300	

6/14/13 - 6/15/13 - Cont drilling cement from 14,955' to PBTD @ 15,109' circ hole, clean test CSG 3000 Psi Lost 950 Psi in 15/mins DISPLACE HOLE w/ 400 Bbls 2% KCL POOH w/ TBG and BHA SWI-SD

6/18/13- 6/19/13 - CONT RIH w/ TBG set pkr test liner top 2000 Psi ok test CSG SHOE 2000 Psi LOST 650 Psi 15/min POOH w/ TBG and BHA

6/20/13 - 6/30/13— MIRU frac set, wire unit, and grease unit. Perf intervals from 11,265' to 15,062' w/ 768 holes; Frac 16 stages w/ 990,376# 40/70 WS, 947 857# 100 Mesh, 52,347 gals 15% HCL, 364,375# 40/70 oil plus

7/16/13: Well turned over to production

Accepted for record NMOCD



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<ul><li>14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)</li><li>Tami Shipley</li></ul>	Title Regulatory Analyst			
Signature Jami Shipley	Date .10/01/2013			
THIS SPACE F	OR FEDERAL OR STATE OFFI	CE USE		
Approved by				
	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does n that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon.		·		
Title 18 11 S.C. Section 1001 and Title 43 11 S.C. Section 1212, make it a co	rime for any person knowingly and willfully to n	nake to any department or agency of the Hi	nited States any false	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.