District I

State of New Mexico

Form C-104 011

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1625 N. French District II	ı Dr., Hob	bs, NM 8824	0 E	nergy.	Minerals &	· · ·	esour	rces					Revised August 1, 20	
811 S. First St.,	, Artesia, I	NM 88210							Submit	one co	nny to	annro	opriate District Offi	
1000 Pio Brazos Pd. Aztec. NM 97410						ation Division				one cc	ру ю	арргс	opriate District Offi	
District IV 1220 South						St. Francis Dr. NM 87505					AMENDED REPOR			
1220 S. St. Frai	I.			OR AL	Saina Fe, F		тнс)RIZA	TION	I TO	TR	A NSI	PORT .	
1 Operator n	name and	Address			<u> LOWITHE</u>	THILD HE	1110		RID Nun			11 101	OKI	
Devon Energ		any, L.P.		3 Daggar for l				6137						
	333 West Sheridan Avenue Oklahoma City, OK 73102							³ Reason for Filing Coo NW/ 7/02/2013					tive Date	
1	⁴ API Number ⁵ P			Pool Name						ode				
	30-015-41116			Bone Sp	ring				107		295			
	⁷ Property Code 31920			me	Apache 2	25 Fed		-	•	y V	Vell N	umber	r 17H	
II. 10 Sur		ocation			Ivanie	80 I CC							1/11	
Ul or lot no.	Section	Township	Range	Lot Idn	I	e North/South	n line	I.		East/	West	line	County	
0	25	22S	30E		1450	S		73	0		E		Eddy	
11 Bottom Hole Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co												County		
M	25	22S	30E		654'	S		34	0'		W		Eddy	
12 Lse Code F		cing Method Code	ethod ¹⁴ Gas Connection Date		¹⁵ C-129 Per	mit Number	¹⁶ C	C-129 Effective Da		Date	Pate 17 C-1		Expiration Date	
	F 7/3/2013 Oil and Gas Transporters													
	18 Transporter			19 Transporter Name and Address									²⁰ O/G/W	
035246		Shell Trading (US) Company PO Box 4604										О		
		Houston, TX 77210												
036785			DCP Midstream PO Box 50020										\mathbf{G}	
		PO Box 50020 Midland, TX 79710-0020												
					Willianu, 111	/7/10-0020								
		RECEIVED												
The second company of the second second	9000 0000	OCT 1 1 2013												
		NMOCD ARTESIA												
*** 11						MAINON	7411	EOIP	Z.E.					
IV. Well 21 Spud Dat		letion Data 22 Ready 1		T	²³ TD	²⁴ PBTD		1 25 p	erforati	240		26	DHC, MC	
	04/14/2013		7/1/2012			14,585	11,265'-15,062'				Diffe, wie			
²⁷ Ho	²⁷ Hole Size		28 Casing & Tubing Size			29 Depth Se					30 (Sacks	Cement	
17	17 ½"					43'					485 s	sx C		
														
12	12 ¼"		9 5/8"			3,891'			1600sx C				sx C	
8 3	8 ¾"			7"	13,638'			720			720s	Osx H; 1136sx C		
	6 1/8"		4 1/2"			15,154'				940sx H				
V. Well 7		ta Gas Deliver	Doto	T 33 7	Test Date	34 Toot I			35 Tha	Ducas		T 3	66 Csg. Pressure	
7/2/13			•		7/3/13	³⁴ Test Length 24 hrs		35 Tbg. Pr 0		_	_		1,075	
37 Choke Siz	³⁷ Choke Size				Water 178	⁴⁰ Gas 240							⁴¹ Test Method Flowing	
⁴² I hereby certi							(OIL CO	NSERV	ATION	DIVI	SION		
been complied vecomplete to the					is true and				1	\sim		,		
Signature:		Approved by: Title: "Geologist"												
Printed name: Tami Shipley		"Geologist"												
Title:	1	Approval Date: /// //////												
Regulatory Ana E-mail Address								191	yw				<u> </u>	
Tami.shipley@c									Ø					
Date:		Phor	ne:											

Phone: 405.228.2816

10/09/2013