

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-26635
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>Recomplete</u>		3. State Oil & Gas Lease No.
8. Name of Operator Yates Petroleum Corporation		5. Lease Name or Unit Agreement Name Lodewick A
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		6. Well Number: 2
12. Location Surface: E 19 19S 25E 1650		9. OGRID 025575
11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)		10. Address of Operator 105 South Fourth Street, Artesia, NM 88210
13. Date Spudded RC 6/2/13		14. Date T.D. Reached 3/17/91
15. Date Rig Released NA		16. Date Completed (Ready to Produce) 9/28/13
17. Elevations (DF and RKB, RT, GR, etc.) 3585' GR		18. Total Measured Depth of Well 7,875'
19. Plug Back Measured Depth 5,304'		20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run GR/CBL/CCL		22. Producing Interval(s), of this completion - Top, Bottom, Name 2,250'-2,396' Yeso
23. CASING RECORD (Report all strings set in well)		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED		
REFER TO ORIGINAL COMPLETION		
24. LINER RECORD		
25. TUBING RECORD		
26. Perforation record (interval, size, and number) 2,250'-2,396' (56)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2,250'-2,396' Acidized with 4000 gals 20% NEFE HCL acid, frac with a total of 292,839# 100 mesh, 16/30 Brady and 40/70 white sand.		
28. PRODUCTION		
Date First Production 9/29/13		
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		
Well Status (Prod. or Shut-in) Producing		
Date of Test 10/8/13		
Hours Tested 24		
Choke Size NA		
Prod'n For Test Period		
Oil - Bbl 6		
Gas - MCF 107		
Water - Bbl. 289		
Gas - Oil Ratio NA		
Flow Tubing Press. 125 psi		
Casing Pressure 80 psi		
Calculated 24-Hour Rate		
Oil - Bbl. 6		
Gas - MCF 107		
Water - Bbl. 289		
Oil Gravity - API - (Corr.) NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. Test Witnessed By D. Lopez		
31. List Attachments Log		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude Longitude NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Laura Watts</u> Printed Name <u>Laura Watts</u> Title <u>Regulatory Reporting Technician</u> Date <u>October 11, 2013</u>		
E-mail Address: <u>laura@yatespetroleum.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION