Submit 1 Copy To Appropriate District St Office	ate of New Mexico EIV	ED	Form C-103	
<u>District I</u> – (575) 393-6161 Energy, Mi 1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources  OCT 1 7 20	WELL API NO.	Revised August 1, 2011	
District II – (575) 748-1283	CEDALATION DIVICION	30-0	15-41379	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  1220	South St. Erancisco, ARTI	S 5. Indicate Type of	Lease	
	inta Fe, NM 87505	STATE State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State on & Gas	20000 110.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or U	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Honey Gra	Honey Graham State Com	
1. Type of Well: Oil Well Gas Well Dother		8. Well Number	8. Well Number 4H	
2. Name of Operator			9. OGRID Number	
COG Operating LLC  3. Address of Operator			229137 10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210		I	Hay Hollow; Bone Spring	
4. Well Location				
	from the North line and			
Section 29 Township 26S Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3001' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER:	OTHER:	Completion Operation		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/5/13 to 9/11/13 MIRU. Test csg to 8500# for 30 mins. Good test. Perforate Bone Spring 14239-14339' (60). Perform injection test.				
<b>9/12/13 to 9/20/13</b> Load & test annulus to 1000#. Ran CBL. TOC @ 520'. Perforate Bone Spring 8002-14239' (690). Acdz w/45396 gal 7 1/2% acid. Frac w/4512671# sand & 3552486 gal fluid.				
9/23/13 Began flowing back & testing.				
9/30/13 to 10/1/13 Drilled out plugs. Circulate clean.				
<b>10/3/13</b> Set 2 7/8" 6.5# 8RD J-55 tbg @ 7960'. Place well on gas lift system.				
	on gas me system		Ω	
Saud Data: 8/3/13		8/28/13	7 7	
Spud Date: 8/3/13	Rig Release Date:			
	•	-		
I hereby certify that the information above is true and	complete to the best of my knowl	edge and belief.		
SIGNATURE Standard	TITLE:Regulatory Analy	yst DA	TE: <u>10/10/13</u>	
Type or print name: Stormi Davis	E-mail address: _sdavis@coi	ncho.com PH	ONE: (575) 748-6946	
For State Use Only				
APPROVED BY: Conditions of Approval (if any):	TITLE DIST HOG	Dewiso DAT	E 10/17/2013	