

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
SH:E9127/ E2128 BH:NM89055
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248 *Paduca;*

7. If Unit of CA/Agreement, Name and/or No.
Cotton Draw Unit NM70928X

8. Well Name and No.
Cotton Draw Unit 116H

9. API Well No.
30-015-37926

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 430' FEL, Sec 36, T24S-R31E, Unit P.

10. Field and Pool or Exploratory Area
~~Lower Brushy Canyon, Delaware~~ *Bone Spring*

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Revised

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/02/13: MIRU. Spud well @ 22:30 hrs.

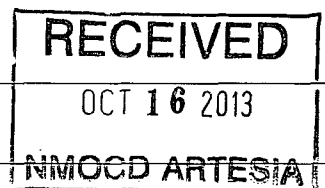
06/03/13 – 06/06/13: TD 17-1/2" hole @ 804'. RIH w/20 jts 13-3/8" 48# H-40 STC csg & set @ 804'. Lead w/910 sx CI "C" cmt, yld: 1.35 cf/sx. Disp w/110 bbls FW. Circ 406 sx to surf. WOC. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/1500 psi for 10 mins, good tests. Test casing to 1210 psi for 30 min. Good Test.

06/09/13 – 06/12/13: TD 12-1/4" hole @ 4,475'. RIH w/99 jts 9-5/8" 40# J-55 LTC csg & set @ 4460'. Could not make it to bottom. Notified BLM. Lead w/950 sx CI C, yld 2.05 sf/sx. Tail w/300 sx CI C, yld: 1.382 cf/sx; displ w/328 bbls FW. Circ 275 sx of cement to surface. RD cmt equip. Test BOP to 250 psi/5000 psi, & annular preventer to 250 psi/3500 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK.

06/28/13 - 07/08/13: TD 8-3/4" lateral production hole @ 14,732'. RIH w/114 jts 5-1/2" 17# HCP110 BTC & 201 jts 5-1/2" HCP 110 LTC csg, set @ 14,230'. (Lost DHM and bit in hole. Could not get fish, left fish in hole and pushed to bottom). CHC. Cement 1st Stage, lead w/854 sx CI H, Yld 2.01 cf/sx, Tail w/1460 sx CI H, Yld 1.28 cf/sx. DV Tool @ 5988'. Cement 2nd Stage, lead w/201 sx CI "C" cmt, Yld 2.878 cf/sx; tail w/150 sx CI "C", yld: 1.376, disp w/ 129 bbls wtr. Release Rig @ 06:00 hrs on 07/08/2013. TOC @ 4914' CBL. Tagged PBTD @ 14189'. Tested casing to 4500 psi, held for 30 min. OK

Accepted for record
NMOCD

Due to current US Government shut-down, this form is being 'Accepted for Record Only' by NMOCD. / LRD



14. I hereby certify that the foregoing is true and co

Patti Riechers

Specialist

Signature

Patti Riechers

Date 10/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)