Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONCEDUATION DIVISION		30-015-38512
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	•		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			ENRON STATE
1. Type of Well: Oil Well Gas Well Other			8. Well Number #16
2. Name of Operator			9. OGRID Number 281994
LRE OPERATING. LLC 3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)
4. Well Location			
Unit Letter <u>D(Lot#1)</u> : <u>990</u> feet from the <u>North</u> line and <u>940</u> feet from the <u>West</u> line			
Section 31 Township 17-S Range 28-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER: Recomplete to San A	ndres & DHC	OTHER:	П
			, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
LRE would like to recomplete into the San Andres & DHC with the existing Yeso as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a CBP @ 3180 (above existing Yeso perfs @ 3215'-3546'). PT 5-1/2" csg & CBP to 3500 psi. Perf lower San Andres @ ~2752'-3035' w/ ~34 holes. Stimulate with ~3000 gal 15% HCL acid & frac w/ ~91,000# 16/30 sand in 20# X-			
linked gel. Set a 5-1/2" CBP @ ~2731' & PT csg & CBP to ~3500 psi. Perf middle San Andres @ ~2400'-2711' w/ ~36 holes. Stimulate			
with ~3200 gal 15% HCL acid & frac w/ ~97,000# 16/30 sand in 20# X-linked gel.			
Set a 5-1/2" CBP @ ~2385' & PT csg & CBP to ~3500; psi. Perf upper San Andres @ ~2120'-2371' w/ ~32 holes. Stimulate			
with ~3200 gal 15% HCL acid & frac w/ ~83,000# 16/30 sand in 20# X-linked gel.			
CO after frac & drill out CBPs @ 2385', 2731', & 3180' & CO to ~PBTD @ 3596'. Land 2-7/8" production tbg @ ~3526'. Run pump & rods & release workover rig. Complete as a commingled Yeso / San Andres oil well. These two oil pools have a			
blanket DHC order (19.15.12.11E). See the attached wellbore diagram.			
Spud Date: 8/11/11	Drilling Rig	Release Date:	8/19/11 ART-DHC-4609-N
I hereby certify that the information			
SIGNATURE Mile Figure TITLE Petroleum Engineer - Agent DATE 10/10/13			
Type or print name Mike Pipp	in E-mail address	: <u>mike@pipp</u>	inllc.com PHONE: <u>505-327-4573</u>
APPROVED BY: ROLL	l _{TITLE} D.5	-PESPENISO	DATE 10/16/13
Conditions of Approval (if any):	1HLE	- ESpenish	DATE 75/15/15
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		NMC	OCD ARTESIA