District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District III 1000 Rio Brazos I District IV	Rd., Azte	ec, NM 874	1220 South St. Francis Dr.							Submit to Appropriate District Office 5 Copies					
1220 S. St. Franci		•				•							AMENDED REPORT		
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Operator name and Address Echo Production, Inc. PO Box 1210							² OGRID Nu ³ Reason for					Filing Code/ Effective Date			
Graham, TX 76450 API Number Pool Name										·····			NW		
API Numbe 30 - 0 15-34	Mor	w Morrow						° Po	ool Code	74640					
⁷ Property Co		ry Morrow ne co '16' State					⁹ Well Number								
34361				to '16	' Sta	te						CH I THEFE	2		
II. 10 Sur	rface I	ocation													
		n Towns		l .			he North/South Line		1				County		
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S	F		10/7/	<u> </u>	<u> </u>		•								
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			a, NM 88												
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		Tulsa,	OK 7410	12											
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Phone: 940-549-3292

Date:

10/10/05