Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
1625 N. French Dr. District II 1301 W. Grand Av							1. WELL API NO. 30-015-39884										
District III 1000 Rio Brazos R	Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease									
District IV 1220 S. St. Francis				Santa Fe, NM 87505							X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0408						
				R RECOMPLETION REPORT AND LOG													
4. Reason for fili	ng:			_							5. Lease Name or Unit Agreement Name Washington 33 State						
COMPLET	ION REI	PORT	(Fill in boxe	es #1 through #31 for State and Fee wells only)							6 Well Number						
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or bsure report in accordance with 19.15.17.13.K NMAC)						034			RECEIVED				
7. Type of Comp	WELL [- Two	RKOVER								R OTHER	1	UCT	152	2013		
8. Name of Opera	ator Apa	ache (Corporatio	<u>n</u>	TDETENING MELOGRACK DIFFERENT RESERVOIR						9. OGRID 87	ÍNN	NMOCD ARTESIA				
10. Address of O	perator						·				11. Pool name or Wildcat						
	· 3 •	03 Ve lidian	d, TX 79	park La 705	ne, Su	ite 3000					Artesia; Glorieta-Yeso (O) (96830)						
12.Location	Unit Ltr	Section		Town	ship	Range Lot			Feet from the		N/S Line	Feet fr	Feet from the		.ine	County	
Surface:	<u> </u>		33	1	7S	28E			14	80	South	South 10		Ea	ast	Eddy	
BH:																l	
13. Date Spudded 07/19/2012	07/2	5/201		15. Date Rig Released 07/26/2012				0	16. Date Completed (Ready to Product) 03/26/2013				17. Elevations (DF and RKB, RT, GR, etc.) 3667' GR				
18. Total Measur 5096'	-			19. Plug Back Measured Depth 4265'				2	20. Was Directional Survey Made?			' [:]	21. Type Electric and Other Logs Run				
22. Producing Int Glorieta/Padd				- Top, Bo	ttom, Na	ime											
23.					CAS	ING REC	OR	D (Re	port all	strin	igs set in w	ell)					
CASING SI	ZE	W	VEIGHT LE					HOLE SIZE			CEMENTIN		AMOUNT PULLED				
8-5/8"		24#			517'			12-1/4"			390 sx						
5-1/2"			17#		<u> </u>	5096'			7-7/8"		750 sx Class C		<u>;</u>				
																<u> </u>	
24.					LIN	ER RECORD			2					RECORD H SET PACKER SET			
SIZE TOP				BOTTOM		SACKS CEMENT		SCREEN			IZE 1		DEPTH SET		PACK	ERSET	
<u> </u>													410-	T			
26. Perforation	record (i	nterval	l, size, and r	umber)				27. A	CID, SHO	OT, F	RACTURE, CE	EMENT	, squ	EEZE, I	ETC.		
Glorieta/Paddock 3595'-4149'; (1 5				PF, 32 holes) Producing				DEPTH INTERVAL					ATERIAL USED				
Blinebry 4350	; (1 S	PF, 29 ho	oles) CIBP @ 4300' w/ 35' cmt			Glorieta/Paddock			201,096 gals 20#, 250,966# sand, 3738 gals acid, 3570 gals gel								
Blinebry 155,664 gals 20#, 202,716 # sand, 4172 gals acid, 4195 gals gel								4195 gais gei									
28.							PR		CTION	ī						-	
Date First Produc	tion		Produ	ction Met	hod (Fla	owing, gas lift, p					Well Status	s (Prod.	or Shut	-in)		·	
03/26/20	640	Pumping Unit					Pro			oducing							
Date of Test	ate of Test Hours Tested		d C	hoke Size		Prod'n For		Oil - Bbl		G	as - MCF	Water - Bbl.			Gas - C	Dil Ratio	
09/02/2013	3 2	24	Í	Test Period				58 [°] 7			7 181			1328			
Flow Tubing Press.				Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF			Water - Bbl.		il Gravity - API - <i>(Corr.)</i> 38.0					
29. Disposition of Gas (Sold, used for fuel, v			vented, etc.)						I	30. Test Witnessed By Apache Corp.							
31. List Attachments C-103, C-104, & C-144 CLEZ																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 7 Date 10/04/2013 Name Fatima Vasquez Title Regulatory Tech II 7 Date 10/04/2013																	
E-mail Address Fatima Vasquez@apachecorp.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northw	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 477'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 741'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>1349</u> '	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1791'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2110'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3572'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3681'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4294'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Bowers-SD 1107'	T. Entrada						
T. Wolfcamp	T. Yeso3681'	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)		T. Permian						

OIL OR GAS SANDS OR ZONES

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No. 1, from	No. 3, fromto
No. 2, from	No. 4, fromtoto.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					- -		
				:			
					1		
					-		