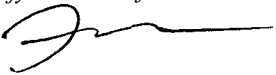


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. 30-015-40089				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No. X0-0647-0408								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)						5. Lease Name or Unit Agreement Name Washington 33 State				
						6. Well Number: 049				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recomplete						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>OCT 15 2013</b>  <b>NMOOD ARTESIA</b> </div>				
8. Name of Operator Apache Corporation										
9. OGRID 873						11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)				
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	33	17S	28E		945	North	1610	East	Eddy
BH:										
13. Date Spudded 07/27/2012	14. Date T.D. Reached 08/02/2012	15. Date Rig Released 08/03/2012		16. Date Completed (Ready to Produce) 04/19/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3680' GR			
18. Total Measured Depth of Well 5100'		19. Plug Back Measured Depth 5096'		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 4140'-4560', 4760'-5040'; Glorieta/ Yeso 3450'-3990'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		500'		12-1/4"		380 sx Class C		
5-1/2"		17#		5100'		7-7/8"		800 sx Class C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
								2-7/8"		5063'
26. Perforation record (interval, size, and number) Blinebry 4760'-5040'; (1 SPF, 29 holes) Producing Blinebry 4140'-4560'; (1 SPF, 29 holes) Producing Glorieta/ Yeso 3450'-3990'; (1 SPF, 28 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4760'-5040'		158,844 gals 20#, 200,000# sand, 5271 gals acid, 4578 gals gel		
						4140'-4560'		156,870 gals 20#, 188,000# sand, 3486 gals acid, 3948 gals gel		
						3450'-3990'		183,330 gals 20#, 233,642# sand, 3822 gals acid, 3331 gals gel		
<b>28. PRODUCTION</b>										
Date First Production 04/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/30/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 31	Water - Bbl. 187	Gas - Oil Ratio 1033			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments C-103, C-104, & C-144 CLEZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Fatima Vasquez			Title Regulatory Tech II			Date 10/05/2013	
E-mail Address Fatima.Vasquez@apachecorp.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 430'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 680'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1249'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1682'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2001'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3444'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3546'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4114'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1028'	T. Entrada	
T. Wolfcamp	T. Yeso 3546'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology