District I	Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105					
1625 N. French Dr	Energy, Minerals and Natural Resources					_	July 17, 2008								
District II								1. WELL API NO. 30-015-40089							
1301 W. Grand Av District III			Conservat					2. Type of Lease							
1000 Rio Brazos R District IV			20 South St			Or.	L	STATE FEE FED/INDIAN							
1220 S. St. Francis			Santa Fe, N				3	3. State Oil & Gas Lease No. X0-0647-0408							
		ETION OF	RECC	<u>MPL</u>	ETION RE	POF	RT ANI	DLOG		Lease Name or Unit Agreement Name					
4. Reason for fil	ing:								V	. Lease Nami Vashington	e or U 33 S	nit Agree State			
<b>区</b> COMPLET	ION REPOI	RT (Fill in box	es #1 throu	igh #31	for State and Fee	e wells	s only)		6.	6. Well Number:			RECEIVE		
C-144 CLO	nd the plat to								ľ	)49				<u>CT 1</u>	5 2013
7. Type of Com	WELL □ V	WORKOVER	☐ DEEPI	ENING	□PLUGBACk	< 🗆 I	DIFFERE	NT RESERVO	OIR [	OTHER	Reco	mplete	NMC	CD	ARTES
8. Name of Oper		ne Corporatio	on							9. OGRID 873					
10. Address of O	303	Veterans Ai land, TX 79		ne, Su	ite 3000					11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)					
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from the				from the	ne E/W Line County		County
Surface:	В	33	1	7S	28E			945	_	North		1610	Ea	st	Eddy
вн:									<b>-</b>  -						,
13. Date Spudde 07/27/2012	08/02/2	2012	08/	03/201			04	/19/2013				R	17. Elevations (DF and RKB, RT, GR, etc.) 3680' GR		
18. Total Measui 5100'	red Depth of	Well	19. I 509	-	k Measured Dep	oth	20	. Was Direction	onal S	burvey Made?		21. Тур	pe Electric	and Ot	her Logs Ru
22. Producing In Blinebry 4140	terval(s), of t	this completion	- Top, Bo	ttom, Na	me 450'-3990'								··· ·· · · · · · · · · · · · · · · · ·		
23.	4000, 47	00 00 10 , 0			ING REC	ORI	D (Rer	ort all str	ings	set in we	<u>-11)</u>				
CASING SI	ZE	WEIGHT LI	3./FT.		DEPTH SET			DLE SIZE		CEMENTIN		CORD	AM	OUNT	PULLED
8-5/8"		24#	500'			12-1/4"			380 sx Class C		s C				
5-1/2"		474													
J-1/Z		17#			5100'			7-7/8"		800 sx (	Class	s C			
J-1/Z		1/#			5100'			7-7/8"		800 sx (	Class	s C			
J- 1/2		17#			5100'			7-7/8"		800 sx (	Class	s C			
24.		1/#		LINI	5100' ER RECORD				25.			S C	CORD		
	TOP		воттом	LINI		ENT	SCREE		SIZE	Т	UBIN	NG REC	T	PACKI	ER SET
24.	ТОР		воттом	LINI	ER RECORD	ENT			SIZE	Т	UBIN	NG REC	T	PACKI	ER SET
24. SIZE		B		LINI	ER RECORD	ENT	SCREE	N .	SIZE	T 2-7/8"	UBIN DE	NG RECEPTH SE	T 3'		ER SET
24. SIZE	record (inte	erval, size, and	number)		ER RECORD SACKS CEM	ENT	SCREE 27. AC		SIZE FRAC	T 2-7/8"	UBIN DE	NG RECEPTH SE 5063	T 3' JEEZE, E	ETC.	ER SET
24. SIZE 26. Perforation Blinebry 476 Blinebry 414	n record (inte 0'-5040'; (10'-4560); (10'-4560'; (10'-4560); (10'-	erval, size, and in 1 SPF, 29 ho	number) oles) Pro	ducing	ER RECORD SACKS CEM	ENT	SCREE  27. AC DEPTH	N EID, SHOT, 1	SIZE FRAC	T 2-7/8" CTURE, CE AMOUNT A 158,844 ga	UBINDE MENND K	NG RECEPTH SE 506:	T 3' JEEZE, E ATERIAL sand, 5271 g	ETC. USED gals acid,	4578 gals gel
24. SIZE 26. Perforation Blinebry 476	n record (inte 0'-5040'; (10'-4560); (10'-4560'; (10'-4560); (10'-	erval, size, and in 1 SPF, 29 ho	number) oles) Pro	ducing	ER RECORD SACKS CEM	ENT	SCREE  27. AC DEPTH	N CID, SHOT, I INTERVAL 4760'-5040'	SIZE FRAC	T 2-7/8" CTURE, CE AMOUNT A 158,844 ga 156,870 ga	MEN ND K Is 20#,	NG RECEPTH SE 5063	T 3' JEEZE, E ATERIAL sand, 5271 g	ETC. USED gals acid,	4578 gals gel 3948 gals gel
24. SIZE 26. Perforation Blinebry 476 Blinebry 414 Glorieta/ Yes	n record (inte 0'-5040'; (10'-4560); (10'-4560'; (10'-4560); (10'-	erval, size, and in 1 SPF, 29 ho	number) oles) Pro	ducing	ER RECORD SACKS CEM		SCREE  27. AC  DEPTH	N CID, SHOT, INTERVAL 4760'-5040' 4140'-4560' 3450'-3990'	SIZE FRAC	T 2-7/8" CTURE, CE AMOUNT A 158,844 ga 156,870 ga	MEN ND K Is 20#,	NG RECEPTH SE 5063	T 3' JEEZE, E ATERIAL sand, 5271 g	ETC. USED gals acid,	4578 gals gel
24. SIZE 26. Perforation Blinebry 476 Blinebry 414 Glorieta/ Yes 28.	n record (inte 0'-5040'; (* 0'-4560'; (* 10 3450'-38	erval, size, and in 1 SPF, 29 ho 1 SPF, 29 ho 1990'; (1) SPF	number) bles) Pro bles) Pro , 28 hole	ducing ducing s) Prod	ER RECORD SACKS CEMI	PRO	SCREE  27. AC  DEPTH	N  CID, SHOT, 1  INTERVAL  4760'-5040'  4140'-4560'  3450'-3990'  TION	SIZE FRAC	T 2-7/8" CTURE, CE AMOUNT A 158,844 ga 156,870 ga 183,330 ga	MEN ND K Is 20#, Is 20#,	NG REC EPTH SE 5063 VT, SQU JIND MA 200,000# \$ 188,000# \$ 233,642# \$	JEEZE, E JEEZE, E JEE	ETC. USED gals acid,	4578 gals gel 3948 gals gel
24. SIZE 26. Perforation Blinebry 476 Blinebry 414 Glorieta/ Yes 28.	n record (inte 0'-5040'; (' 0'-4560'; (' 0 3450'-39	erval, size, and it 1 SPF, 29 hd 1 SPF, 29 hd 990'; (1 SPF	number) bles) Pro bles) Pro , 28 hole	ducing ducing s) Prod	ER RECORD SACKS CEM	PRO	SCREE  27. AC  DEPTH	N  CID, SHOT, 1  INTERVAL  4760'-5040'  4140'-4560'  3450'-3990'  TION	SIZE FRAC	T 2-7/8" CTURE, CE AMOUNT A 158,844 ga 156,870 ga 183,330 ga	MEN MEN KIS 20#, IS 20#, (Proc	NG RECEPTH SE 506:  1T, SQUIND MA 200,000# 8 188,000# 8 233,642# 8	JEEZE, E JEEZE, E JEE	ETC. USED gals acid,	4578 gals gel 3948 gals gel
24. SIZE  26. Perforation Blinebry 476 Blinebry 414 Glorieta/ Yes  28. Date First Product 04/13/2	n record (inte 0'-5040'; (' 0'-4560'; (' 0 3450'-39	erval, size, and to 1 SPF, 29 ho 1 SPF, 29 ho 1 SPF, 29 ho 1 SPF Produced by 1 Produce	number) ples) Pro ples) Pro ples) Pro , 28 hole	ducing ducing s) Prod hod <i>(Fld</i>	ER RECORD SACKS CEMI	PRO	SCREE  27. AC  DEPTH	N CID, SHOT, 1 INTERVAL 4760'-5040' 4140'-4560' 3450'-3990' TION ad type pump)	SIZE FRAC	T 2-7/8" CTURE, CE AMOUNT A 158,844 ga 156,870 ga 183,330 ga Well Status Produ	MEN ND K Is 20#, (Producing	NG RECEPTH SE 506:  1T, SQUIND MA 200,000# 8 188,000# 8 233,642# 8	T 3' JEEZE, E TERIAL sand, 5271 g sand, 3486 g sand, 3822 g	ETC. USED gals acid, gals acid,	4578 gals gel 3948 gals gel
24. SIZE  26. Perforation Blinebry 476 Blinebry 414 Glorieta/ Yes  28. Date First Product 04/13/2	n record (inte 0'-5040'; (' 0'-4560'; (' 10 3450'-39 ction 013	erval, size, and to 1 SPF, 29 ho 1 SPF, 29 ho 1 SPF, 29 ho 1 SPF Produced by 1 Produce	number) ples) Pro ples) Pro , 28 hole uction Met	ducing ducing s) Prod hod <i>(Fld</i>	ER RECORD SACKS CEM Sucing Soving, gas lift, po	PRO	SCREE  27. AC DEPTH  ODUC  og - Size an	N  CID, SHOT, 1  INTERVAL  4760'-5040'  4140'-4560'  3450'-3990'  TION  and type pump)	FRAC	T 2-7/8" CTURE, CE AMOUNT A 158,844 ga 156,870 ga 183,330 ga Well Status Produ	MEN ND K Is 20#, (Producing	NG RECEPTH SE 5063  IT, SQU IND MA 200,000# \$ 188,000# \$ 233,642# \$ d. or Shute	T 3' JEEZE, E TERIAL sand, 5271 g sand, 3486 g sand, 3822 g	ETC. USED gals acid, gals acid,	4578 gals gel 3948 gals gel 3331 gals gel
24. SIZE  26. Perforation Blinebry 476 Blinebry 414 Glorieta/ Yes  28. Date First Product 04/13/20 Date of Test	n record (inte 0'-5040'; (' 0'-4560'; (' 0 3450'-39 ction 013	Prodi 640 ested	number) ples) Pro ples) Pro , 28 hole uction Met	ducing ducing s) Prod hod (Fld	ER RECORD SACKS CEM ducing wing, gas lift, pa	PRO	27. AC DEPTH  ODUC  g - Size an  Oil - Bb  30	N  CID, SHOT, 1  INTERVAL  4760'-5040'  4140'-4560'  3450'-3990'  TION  and type pump)	FRAC	T 2-7/8" CTURE, CE AMOUNT A 158,844 ga 156,870 ga 183,330 ga Well Status Produ	MEN MEN MEN KIS 20#, (Procuucing Wa	NG RECEPTH SE 506:  IT, SQUIND MA 200,000# s 188,000# s 233,642# s 1. or Shut later - Bbl 37	T 3' JEEZE, E TERIAL sand, 5271 g sand, 3486 g sand, 3822 g	ETC. USED gals acid, gals acid, gals acid, 1033	4578 gals gel 3948 gals gel 3331 gals gel
24. SIZE  26. Perforation Blinebry 476 Blinebry 414 Glorieta/ Yes  28. Date First Product 04/13/2  Date of Test 09/30/201	n record (inte 0'-5040'; (' 0'-4560'; (' 0' 3450'-39 ction 013 Hours To	erval, size, and at 1 SPF, 29 hd 1 SPF, 29 hd 1 SPF, 29 hd 1 SPF (1) S	number) bles) Pro bles) Pro cles) Pro cles, 28 hole uction Met Pumping Choke Size	ducing ducing s) Prod hod (Fld	ER RECORD SACKS CEM ducing  wing, gas lift, pu Prod'n For Test Period	PRO	27. AC DEPTH  ODUC  g - Size an  Oil - Bb  30	N CID, SHOT, 1 INTERVAL 4760'-5040' 4140'-4560' 3450'-3990' TION ad type pump)	FRAC	T 2-7/8"  CTURE, CE AMOUNT A 158,844 ga 156,870 ga 183,330 ga  Well Status Produ	MEN MEN MEN KIS 20#, (Procuucing Wa	NG RECEPTH SE 506:  1T, SQU IND MA 200,000# \$ 188,000# \$ 233,642# \$ 4. or Shut ater - Bbl 37	T 3'  JEEZE, E TERIAL sand, 5271 g sand, 3486 g sand, 3822 g t-in)	ETC. USED gals acid, gals acid, gals acid, 1033	4578 gals gel 3948 gals gel 3331 gals gel
24. SIZE  26. Perforation Blinebry 476 Blinebry 414 Glorieta/ Yes  28. Date First Product 04/13/2  Date of Test 09/30/201  Flow Tubing Press.	n record (inte 0'-5040'; (' 0'-4560'; (' 10 3450'-39 ction 013 Hours To 3 24 Casing F	erval, size, and in 1 SPF, 29 ho 1 SPF, 29 ho 1 SPF, 29 ho 640 ested Pressure	number) ples) Pro ples) Pr	ducing ducing s) Proo	ER RECORD SACKS CEM ducing  wing, gas lift, pu Prod'n For Test Period	PRO	27. AC DEPTH  ODUC  g - Size an  Oil - Bb  30	N CID, SHOT, 1 INTERVAL 4760'-5040' 4140'-4560' 3450'-3990' TION ad type pump)	FRAC	T 2-7/8"  CTURE, CE AMOUNT A 158,844 ga 156,870 ga 183,330 ga  Well Status Produ	MEN	NG RECEPTH SE 5063  IT, SQUUIND MA 200,000# 8 233,642# 8 d. or Shutt	T 3'  JEEZE, E TERIAL sand, 5271 g sand, 3486 g sand, 3822 g t-in)  L avity - AP 38.0 essed By	ETC. USED gals acid, gals acid, gals acid, 1033	4578 gals gel 3948 gals gel 3331 gals gel
24. SIZE  26. Perforation Blinebry 476 Blinebry 414 Glorieta/ Yes  28. Date First Product 04/13/2  Date of Test 09/30/201  Flow Tubing Press.	n record (inte 0'-5040'; (' 0'-4560'; (' 10 3450'-38 10 3450'-38 11 Hours To 12 Casing F	Pressure  Pressure  Reproval, size, and of the size of	number) ples) Proples) Proples) Proples) Proples puction Met pumping Choke Size Calculated Four Rate	ducing ducing s) Prod hod (Fld ) Unit	ER RECORD SACKS CEM ducing  wing, gas lift, pu Prod'n For Test Period	PRO	27. AC DEPTH  ODUC  g - Size an  Oil - Bb  30	N CID, SHOT, 1 INTERVAL 4760'-5040' 4140'-4560' 3450'-3990' TION ad type pump)	FRAC	T 2-7/8"  CTURE, CE AMOUNT A 158,844 ga 156,870 ga 183,330 ga  Well Status Produ	MEN	NG REC EPTH SE 5063 VT, SQU JIND MA 200,000# s 188,000# s 233,642# s d. or Shute atter - Bbl	T 3'  JEEZE, E TERIAL sand, 5271 g sand, 3486 g sand, 3822 g t-in)  L avity - AP 38.0 essed By	ETC. USED gals acid, gals acid, gals acid, 1033	4578 gals gel 3948 gals gel 3331 gals gel
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24. SIZE  26. Perforation Blinebry 476: Blinebry 414: Glorieta/ Yes  28. Date First Productory 04/13/2  Date of Test 09/30/201: Flow Tubing Press.  29. Disposition of 31. List Attachm  32. If a temporar	n record (inte 0'-5040'; ('0'-4560'; ('0'-4560'; ('0'-4560'; ('0'-4560'))))))))))))))))))))))))))))))))))))	Pressure  Pressure  (C-104, & Ced at the well, a	number) ples) Proples) Proples) Proples) Proples puction Met pumping Choke Size Calculated thour Rate pented, etc.,	ducing ducing s) Production of the second se	ER RECORD SACKS CEM  ducing  powing, gas lift, pu  Prod'n For Test Period  Oil - Bbl.	PRO	SCREE  27. AC DEPTH  ODUC g - Size an  Oil - Bb 30  Gas	N CID, SHOT, 1 INTERVAL 4760'-5040' 4140'-4560' 3450'-3990' TION ad type pump)	FRAC	T 2-7/8"  CTURE, CE AMOUNT A 158,844 ga 156,870 ga 183,330 ga  Well Status Produ	MEN	NG RECEPTH SE 5063  IT, SQUUIND MA 200,000# 8 233,642# 8 d. or Shutt	T 3'  JEEZE, E TERIAL sand, 5271 g sand, 3486 g sand, 3822 g t-in)  L avity - AP 38.0 essed By	ETC. USED gals acid, gals acid, gals acid, 1033	4578 gals gel 3948 gals gel 3331 gals gel
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 430'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 680'	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen 1249'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1682'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2001'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3444'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3546'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4114'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Bowers-SD 1028'	T. Entrada						
T. Wolfcamp	T. Yeso 3546'	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OH OP CAS					

	•			S OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTA			
Include data on rate of wate	r inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
•		feet		
I	ITHOLOGY RECO	RD (Attach additional sheet if ne	cessary)	

From	То	I hickness In Feet	Lithology	From	То	In Feet	Lithology
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		,					
		90 162 \ Mr. 26 7					
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