Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105 July 17, 2008							
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division						30-015-40112							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.						2. Type of Lease STATE FEE FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						3. State Oil & Gas Lease No. X0-0647-0411							
					R RECOMPLETION REPORT AND LOG													
4. Reason for fili	J									5. Lease Name or Unit Agreement Name Washington 33 State								
			xes #1 through #31 for State and Fee wells only) (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						6. Well Number: 062 RECEIVED				VED					
#33; attach this an 7. Type of Comp		t to t	he C-144	<u>closur</u>	osure report in accordance with 19.15.17.13.K NMAC)						OCT 15 2013				2013			
T NEW V	NELL [JW	ORKOV	ER 🗌	DEEPENING PLUGBACK DIFFERENT RESERVOIR						COCRUD							
8. Name of Opera	Apa	che	Corpo	ration								9. OGRID 873 NMOCD ARTES					TESIA	
10. Address of O	perator 3	03 V Iidla	/eteran: nd, TX	s Airp	ark Lar	ie, Su	ite 3000						11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)					
12.Location	Unit Ltr		Section		Towns	hip	Range	Lot			Feet from t	Feet from the N/S Lin						County
Surface:	M		33	3	17	S	28E		<u> </u>		330		South		895		est	Eddy
BH:										_								
13. Date Spudded 06/13/2012	06/1	8/20		hed	15. Date Rig Released 06/19/2012					16. Date Completed (Ready to Pro 02/06/2013				RT, GR, etc.) 3673' GR			'3' GR	
18. Total Measur 5095'	ed Depth	of W	ell		19. Plug Back Measured Depth 4390'					20. Was Directional Surv			Survey Made?	Survey Made? 21. Type Electric and Other Log			her Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Yeso 3535'-4087'																		
23. CASING RECORD (Report all stri								ring										
CASING SI 8-5/8"	ZE		WEIGH						HOLE SIZE 12-1/4"				CEMENTING RECORD AMOUNT 350 sx Class C			IOUNT	PULLED	
5-1/2"		24# 17#				5095'			7-7/8"			790 sx Class C						
							· · · · ·											
												•						
24.						LIN	ER RECORD		2		25.	TUBING		G RE	RECORD			
SIZE	TOP	P BOTTO					ACKS CEMENT SC		SCREEN S		SIZ	E	_	PTH S		PACK	ER SET	
<u>-</u>	_											2-7/8"		420)1'			
26. Perforation	record (i	nterv	al, size, a	and nur	nber)		L		27	AC	ID. SHOT.	FR /	ACTURE CE	MEN	T. SO	UEEZE	L ETC	
Glorieta/Yeso 3535'-4087'; (1 SPF,									DEPTH INTERVAL				ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
Blinebry 4450'-4850'; (1 S							4425' w/ 35' cmt		Glorieta/Yeso				201,264 gals 20#, 252,230# sand, 3652 gals acid, 3360 gals gel					
					-					Blinebry 163,254 gals 20#, 200,000# sand, 3890 gals acid, 4284 ga					4284 gals gel			
28.				<u> </u>				PRC	DT		TION							
Date First Produc	tion		I	Product	ion Meth	nod (Fla	owing, gas lift, p)	Well Status	(Proa	l. or Sh	ut-in)		
02/06/2013 640 Pumping Unit Producing																		
Date of Test Hours Tested		Cho	Choke Size Prod'n For				1 1			1		nter - B	T I		Dil Ratio			
	09/21/2013 24				Test Period						60			140		1714		
Flow Tubing Press.	ubing Casing Pressure			Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - API - <i>(Corr.)</i> 38.0		r.)			
29. Disposition of Gas (Sold, used for fuel, v			el, ven	vented, etc.) Sold						30. Test Witnessed By Apache Corp.								
31. List Attachments C-103, C-104, & C-144 CLEZ																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certi	h, that t	ha i	nforma	tions	hown	n hot	Latitude	form	ie te	MIQ	and comp	lata	Longitude	fmy	knowl	adaa an		D 1927 1983
Signature]	Printed	na Vas			-		Regulatory T			A		10/08/2013
E-mail Addre	ss Fati	ma.N	√asque	z@ao	acheco	orp.co	m									7		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 451'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 702'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen_1300'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg <u>1771</u>	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2092'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta_3535'	Т. МсКее	T. Gallup	T. Ignacio Otzte			
T. Paddock 3744'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 4233'	T. Gr. Wash	T. Dakota				
T.Tubb 4508'	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Bowers-SD 1071'	T. Entrada				
T. Wolfcamp	T. Yeso 3745'	T. Wingate				
T. Penn	Т	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	.feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						
						<i>.</i>	