Submit To Appropr Two Copies		State of New Mexico							Form C-105							
District I 1625 N. French Dr.	, Hobbs, N	IM 88240		Energy, Minerals and Natural Resources						F	July 17, 2008 1. WELL API NO.					
District II 1301 W. Grand Ave	8210	Oil Consequeties Divisies							30-015-40119							
District III 1000 Rio Brazos Ro		Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease							
District IV	1	Santa Fe, NM 87505						-	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0408							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing:								5. Lease Name or Unit Agreement Name								
	ION REI	PORT (F	ill in boxes	#1 throu	gh #31 :	for State and Fee	wells on	lv)			Washington 6. Well Number		ate	1 1		per 1 / Pres P
		,							4 #334/					IH	EU	EIVEL
C-144 CLOS #33; attach this ar										ог	064				ncī	1 5 2013
7. Type of Comp		T WOR	KOVER [R OTHER Recomplete				001	I 0 5010
8. Name of Opera	ator Ans	ocho Co	ornoration	□ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR						T	9. OGRID 873				NMOCD AHTE	
10 Address of O	neirator		Jiporation							_	11. Pool name or Wildcat					
10. Address of Op	3 N	03 Vete	erans Airp , TX 7970	ark Lar	ne, Su	ite 3000					Artesia; Glorieta-Yeso (O) (96830)					
12.Location	Unit Ltr		ction	Towns	hip	Range	Lot	Feet from the			N/S Line Feet from the			E/W Line County		
Surface:	0	+ -	33	17		28E			330		South	1650		Ea	_	Eddy
BH:		+		<u>''</u>					000			1000				
13. Date Spudded			Reached		_	Released	<u> </u>			eted (7. Elevations (DF and RKB, CT, GR, etc.) 3667' GR		
06/30/2012 18. Total Measure		9/2012				Survey Made?			<u> </u>							
5100'	eu Depin	or wen		19. Plug Back Measured Depth 5062'				20. Was Directional S			1 Survey Made? 21. Type			pe Electric and Other Logs Run		
22. Producing Int																
Blinebry 4600'	'-4980';	Gloriet	a/Paddoc				ODD.	(D		•		115				
23. CASING SI	7F	WE	EIGHT LB./			DEPTH SET	OKD (Ort all Str DLE SIZE	ing	ngs set in well) CEMENTING RECORD AMOUNT PULLED					
8-5/8"	<u> </u>		24#	504'				12-1/4"		350 sx Class C						
5-1/2"		17#	5100'				7-7/8"		950 sx Class C							
							_									
		l					+						-			
24.		l	· · · · · · · · · · · · · · · · · · ·		LIN	ER RECORD				25.	T	UBING	G REC	ORD		
SIZE	TOP		BO	ГТОМ		SACKS CEM	ENT S	CREE	N	SIZ					ER SET	
	-										2-7/8"	+	5015)'		
26. Perforation	record (interval,	size, and nur	nber)			2	7. AC	ID, SHOT,	FRA	CTURE, CE	L MENT	, SQU	EEZE, E	ETC.	
Blinebry 4600	F, 30 hole	oles) Producing				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
Glorieta/Paddock 3736'-4240'; (1			10'; (1 SPI	SPF, 30 holes) Producing								gals 20#, 200,000# sand, 3878 gals acid, 4452 gals gel				
				Glorieta/Paddock						181,902 gals 20#, 230,224# sand, 4116 gals acid, 3654 gals gel						
28.							PROI)UC	TION		l					
Date First Produc	ction	·	Product	ion Metl	nod <i>(Fla</i>	owing, gas lift, p					Well Status	(Prod.	or Shut-	-in)		
04/10/20	013		640 Pt	umping	Unit						Produ	cing				
Date of Test	ate of Test Hours Tested		Che	1		Prod'n For	a I		ol Gas -		- MCF	Water - Bbl.			Gas - C	Oil Ratio
09/30/2013	3 2	24				Test Period	1	27		254	1	261			2000	1
Flow Tubing Press.	Casii	ng Pressu		culated 2 ur Rate	24-	Oil - Bbl.		Gas	- MCF	V	Vater - Bbl.			vity - AP	I - (Cor	r.)
														38.0		
29. Disposition of Gas (Sold, used for fuel, ve				ented, etc.) Sold						30. Test Witnessed By Apache Corp.						
31. List Attachme	ents C_1	03 C-1	04, & C-1	44 CI I	 -7						.1.	pu	<u> </u>	F		-
32. If a temporary						e location of the	temporar	y pit.								
33. If an on-site b			•				•									
						Latitude					Longitude				N.A	D 1927 1983
I hereby certij	fy that	the info	ormation s	hown c		h sides of this	-				to the best of		nowled	dge and	beliej	f
Signature	9	<u> </u>	_	-		Printed Name Fatim	na Vasq	uez	Titl	le F	Regulatory To	ech II	(١.	Date	10/08/2013
E-mail Addre	ss Fati	ma.Vas	squez@ar	achec	orp.co	m								Γ		
L man Addi C	الم . رزر		12-6-21			*										

.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 531'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 786'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1389'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1864	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2192'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3724'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3893'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4397'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
Γ. Abo	T. Bowers-SD 1159'	T. Entrada					
T. Wolfcamp	T. Yeso 3893'	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
	LITHOLOGY RECORD	(Attach additional sheet	if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			•				
	,						
							,

1/2