

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

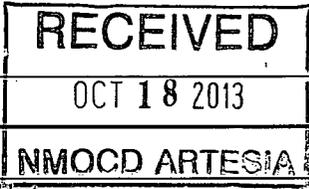
State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-015-40513  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Emerald PWU 20  
6. Well Number: 8H



7. Type of Completion:  
X NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Devon Energy Production Company, L.P.

9. OGRID 6137

10. Address of Operator  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

11. Pool name or Wildcat  
Scalon Draw; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	21	19S	29E		180	South	50	West	Eddy
BH:	M	20	19S	29E		380	South	314	West	Eddy

13. Date Spudded 4/21/13  
14. Date T.D. Reached 5/4/13  
15. Date Rig Released 5/7/13  
16. Date Completed (Ready to Produce) 7/13/13  
17. Elevations (DF and RKB, RT, GR, etc.) 3325.8

18. Total Measured Depth of Well 11,684 MD  
19. Plug Back Measured Depth 10,791 MD  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
7,060'-11,666' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	323'	17 1/2"	420 sx, CI C	
9 5/8"	40#	3212'	12 1/4"	630 sx. CI E; 430 sx. CI H	
5 1/2"	17#	11,684'	8 3/4"	1940 sx. CI H	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8	6734.9	

26. Perforation record (interval, size, and number)  
7,060'-11,666', 300 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 7,060'-11,666'  
AMOUNT AND KIND MATERIAL USED: 10 stage Frac; 11,5894# 40/70 WS, 5348# 100 Mesh WS, 30,000 gals 7.5% HCL, 355,360# Super LC 20/40

**28. PRODUCTION**

Date First Production 7/13/13  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing  
Date of Test 7/26/13  
Hours Tested 24  
Choke Size  
Prod'n For Test Period 7/26/13  
Oil - Bbl 57  
Gas - MCF 1160  
Water - Bbl. 540  
Gas - Oil Ratio  
Flow Tubing Press. 100  
Casing Pressure 160  
Calculated 24-Hour Rate  
Oil - Bbl. 57  
Gas - MCF 1160  
Water - Bbl. 540  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami Shipley Printed Name Tami Shipley Title Regulatory Analyst Date 9/30/13  
 E-mail Address tami.shipley@dvn.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt 444	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1066	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1266	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2024	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3300	T. Morrison	
T. Drinkard	T. Bone Springs 4800	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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