

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-41055 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. X0 -0647-0405
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 078 <div style="border: 2px solid black; padding: 5px; text-align: center; width: fit-content; margin: auto;"> RECEIVED OCT 18 2013 NMOCD ART. STA. </div>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation										
9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705										
11. Pool name or Wildcat Artesia;Glorieta-Yeso (O) (96830)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	26	17S	28E		2310	S	2270	E	Eddy
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
07/20/2013	07/26/2013	07/26/2013		09/03/2013			3666' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
5900'		5890'			Yes		SBGR/CNGR			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4968'-5768'; Blinebry 4175'-4900'; Paddock/Glorieta 3526'-4113'										

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	415'	12.25"	725 sx C Class	
5.5"	17#	5900'	7.875"	1380 sx C Class	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5795'	

26. Perforation record (interval, size, and number) Blinebry/Tubb 4968'-5768' (1-JSPF 31 holes) Producing Blinebry 4175'-4900' (1-JSPF 29 holes) Producing Paddock/Glorieta 3526'-4113' (1-JSPF 27 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Blinebry/Tubb	236,796 gals 20#; 295,561# sand; 3,885 gals acid; 4,788 gals 10#
	Blinebry	217,350 gals 20#; 271,401# sand; 3,612 gals acid; 3,990 gals 10#
Paddock/Glorieta	117,180 gals 20#; 154,262# sand; 3,486 gals acid; 3,486 gals 10#	

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
09/03/2013		640 Pumping Unit			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/09/2013	24			42	36	340	857
Flow Tubing Press:	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
						38	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Sold						Apache Corp.	

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/19/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Michael O'Connor** Title **Reg Tech I** Date **10/17/2013**

E-mail Address **michael.oconnor@apachecorp.com**

