District I													
1075 N. Gronab	Dr Uab	s NM 00	240			State of Ne						Form C-104	
1625 N. French District II			240	E	nergy, l	Minerals &	Natural Res	our	ces			Revised August 1, 2011	
811 S. First St.,	Artesia, N	M 88210			~	. ~			Submit	one co	nov to appi	ropriate District Office	
1000 Pio Brazos Pd Aztec NM 87410						Oil Conservation Division			Subilit		րյ ապր	tophate District Office	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						1220 South St. Francis Dr.						AMENDED.REPORT	
1220 S. St. Fran						Santa Fe, N		IIO					
	<u> </u>			IST FO)R ALI	LOWABLI	E AND AUT	HO			TRANS	PORT	
¹ Operator n COG Opera									² OGRID Nur	nber	229137		
One Concho			llino	ois Ave.				ŀ	³ Reason for 1	Tiling (ctive Date	
Midland, TY	K 79701								RC:8/09/13	ining .		cuve Date	
⁴ API Numb				Name					105		⁶ Pool Code		
30 - 015-3					w; Bone S	pring			- 110.)	97	97443		
⁷ Property C		8	⁸ Property Name Zarofa Fi							9 V	⁹ Well Number		
II. ¹⁰ Su	136					Zarafa FF	Federal					2	
Ul or lot no.	Section	1		Range	I of Idn	Foot from th	e North/SouthL	:	Feet from the	Feet	/West line	Connector	
K	12	21S		24E		1650	South		2550	West		County Eddy	
	ttom He					1050	South		2,50	VV C5	L	Eduty	
DO UL or lot	Section			n Range	L of Idn	Foot from th	e North/South	line	Foot from the	Fast	West line	County	
no.	Section	TOWNS	np	Kange		reet from th	e North/South	ime	reet from the	East/	West line	County	
¹² Lse Code F		cing Metho Code	d		onnection ate	¹⁵ C-129 Per	rmit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
F		Р			/13								
III. Oil :		5 Trans	por	ters									
¹⁸ Transpor	ter					-	orter Name					²⁰ O/G/W	
OGRID		and A					Address						
15694						Na	vajo					0	
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36785		DC					CP					G	
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Sector Contractor							OCT 1 () 20	13				
Contraction of the second s													
							NMULLA	XI R U	E-VIEN 3				
IV. Wel					-				- -				
²¹ Spud Da	te	²² Ready Date				²³ TD	²⁴ PBTD		²⁵ Perforat			²⁶ DHC, MC	
		8/	9/13			10335	7250		7048-71	30			
²⁷ Ho	le Size		2	²⁸ Casing	g & Tubir	ng Size	²⁹ Dep	th Se	t		³⁰ Sack	ks Cement	
					9-5/8"		1535'				750		
12-	-1/4"												
12-	-1/4"												
	-1/4" 3/4"				5-1/2"		10.3	35'			1	1720	
					5-1/2"		10,3	35'			1	1720	
				 T			10,3	35'			1	1720	
				T	5-1/2" bg 7004'		10,3	35']	1720	
				T			10,3	35'		0			
8-:	3/4"			Т				35'		Cı		1720 1800 TOC 7250	
8- V. Well	3/4" Test Da				bg 7004'				36 m		BP C 9	1800' TOC 7250	
V. Well ³¹ Date New	3/4" Test Da	² Gas De		ry Date	bg 7004'	Fest Date	³⁴ Test L		n ³⁵ Tb	g. Pre	BP C 9	1800 TOC 7250 ³⁶ Csg. Pressure	
8-3 V. Well ³¹ Date New 9/19/13	3/4" Test Da Oil ³	² Gas De 9/1	.1/13	ry Date	bg 7004' 33] 5	0/19/13	³⁴ Test L 24	ength	n ³⁵ Tb		BP C 9	1800 TOC 7250 ³⁶ Csg. Pressure 70	
8-3 V. Well ³¹ Date New	3/4" Test Da Oil ³	² Gas De 9/1	.1/13 Oil	ry Date	bg 7004' 33] 5	0/19/13 Water	³⁴ Test L 24 ⁴⁰ Ga	ength	n ³⁵ Tb	g. Pre	BP C 9	1800 TOC 7250 ³⁶ Csg. Pressure 70 ⁴¹ Test Method	
8-3 V. Well ³¹ Date New 9/19/13	3/4" Test Da Oil ³	² Gas De 9/1	.1/13	ry Date	bg 7004' 33] 5	0/19/13	³⁴ Test L 24	ength	n ³⁵ Tb	g. Pre	BP C 9	1800 TOC 7250 ³⁶ Csg. Pressure 70	
8-3 V. Well ³¹ Date New 9/19/13 ³⁷ Choke Si	3/4" Test Da Oil ³ ize	² Gas De 9/1 ³⁸	1/13 Oil 6	ry Date	bg 7004' 33 T 5 39	0/19/13 Water 158	³⁴ Test L 24 ⁴⁰ Ga 86	ength		g. Pre 70	BP C G	1800 TOC 7250 ³⁶ Csg. Pressure 70 ⁴¹ Test Method P	
 V. Well ³¹ Date New 9/19/13 ³⁷ Choke Si ⁴² I hereby cert been complied 	3/4" Test Da Oil 3 ize tify that th with and	² Gas De 9/1 38 ne rules c that the i	0il 6 of the	y Date	bg 7004'	0/19/13 Water 158 Division have	³⁴ Test L 24 ⁴⁰ Ga 86	ength	OIL CONSERV	g. Pre 70	BP C G	1800 TOC 7250 ³⁶ Csg. Pressure 70 ⁴¹ Test Method P	
V. Well ³¹ Date New 9/19/13 ³⁷ Choke Si ⁴² I hereby cert been complied complete to the	3/4" Test Da Oil 3 ize tify that th with and	² Gas De 9/1 38 ne rules c that the i	0il 6 of the	y Date	bg 7004'	0/19/13 Water 158 Division have	³⁴ Test L 24 ⁴⁰ Ga 86	ength		g. Pre 70	BP C G	1800 TOC 7250 ³⁶ Csg. Pressure 70 ⁴¹ Test Method P	
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V. Well ³¹ Date New 9/19/13 ³⁷ Choke Si ⁴² I hereby cert been complied complete to the Signature: Printed name: Brian Maiorine Title: Regulatory An E-mail Addres bmaiorino@co Date:	3/4" Test Da Oil 3 ize tify that th with and best of r o alyst s:	² Gas De 9/1 38 he rules of that the int ny know	1/13 Oil 6 f the nforn ledge	y Date Oil Cor mation g	bg 7004'	0/19/13 Water 158 Division have	³⁴ Test L 24 ⁴⁰ Ga 86 Approved by: Title: Approval Date:	ength is	OIL CONSERV	g. Pre 70 /ATIO		$\frac{1800'}{100} + \frac{100}{70} + $	