## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit	one	copy	to	appropriate	District	Offic

☐ AMENDED REPORT

I.	REQUEST FOR ALLOWABLE A	ND AUTHORIZATION TO TRANSPORT				
me and A	Address	<sup>2</sup> OGRID Number				
Product	tion Company, L.P.	6137				
lan Avenue		<sup>3</sup> Reason for Filing Code/ Effective Date				
y, Oklahoma 73102		NW				
	<sup>5</sup> Pool Name	Pool Code				
۲ <b>۸</b> 0	Daducas Dana Craina (a)	21 W. 1   06641				

<sup>1</sup> Operator na **Devon Energy** 333 W. Sherid Oklahoma Cit <sup>4</sup> API Number 30 - 015-38608 101 <sup>7</sup> Property Code <sup>8</sup> Property Name <sup>9</sup> Well Number 300635 **Cotton Draw Unit** 125H II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	35	24S	31E		160	North	1345	East	Eddy
11									

11 Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ne Feet from the	East/West line	County
0/3	35	24S	31E		396	South	1768	East	Eddy
12 Lse Code		cing Method Code	14 Gas Co Da	onnection ite	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C-129 Effective	Date 17 C-12	29 Expiration Date

III. Oil and Gas Transporters

III. On and	Gas Transporters	
18 Transporter	<sup>19</sup> Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	
020445	Plains Marketing	0
020445	P.O. Box 4648, Houston, TX 77210	<u> </u>
036785	DCP Midstream	Ġ
	P.O. Box 50020, Midland, TX 79710-0020	
	RECEIVED	
24		
	OCT 0 2 2013 NMOCD ARTESIA	
	ANNOCD ARTESIA	
387 MAY 1418 1518 1518 1518 1518 1518 1518 1518	NIMOUD ATT	

IV. Well Completion Data

		<sup>23</sup> TD 14950'	<sup>24</sup> PBTD 14889'	1	- 1	<sup>26</sup> DHC, MC
	<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
	13 3/8"		795'		930 sx Cl C; Circ 69 bbls	
12 1/4" 9 5/8"		5/8"	4305'		1575 sx Cl C, Top out w/40 sx Cl C.	
	5	1/2"				57 sx Cl H, 1 <sup>st</sup> Stage C, 2 <sup>nd</sup> Stage, TOC @ 3320
	2 7/	8" tbg	10195'			
		9	6/28/2013 14950'  28 Casing & Tubing Size  13 3/8"	6/28/2013 14950' 14889'  28 Casing & Tubing Size 29 Depth S  13 3/8" 795'  9 5/8" 4305'  5 1/2" 14935'	6/28/2013 14950' 14889' 10755 - 143  28 Casing & Tubing Size 29 Depth Set  13 3/8" 795'  9 5/8" 4305'  5 1/2" 14935'	6/28/2013 14950' 14889' 10755 - 14852'  28 Casing & Tubing Size 29 Depth Set  13 3/8" 795' 930  9 5/8" 4305' 1575 sx Cl  5 1/2" 14935' 225 864 sx Cl

**Well Test Data** 

<sup>31</sup> Date New Oil 6/28/2013	32 Gas Delivery Date	<sup>33</sup> Test Date 7/14/2013	<sup>34</sup> Test Length 24	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 900 psi		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 809 bbls	<sup>39</sup> Water 1059 bbls	<sup>40</sup> Gas 478 mcf		41 Test Method		
<sup>42</sup> I hereby certify th	at the rules of the Oil Conse	ervation Division have	OIL	CONSERVATION DIVIS	SION		
1 -	and that the information give			101			
I .	of my knowledge and belief	•					
Signature:	Liesher s		Approved by:				
Printed name:			Title:	'Geologist	p.18		
Patti Riechers							
Title:			Approval Date: /	1			
Regulatory Specialis	I		10/21	1/13			
E-mail Address:				7			
Patti.riechers@dvn.c	com						
			_				
Date:	Phone:		1/1 -, 6 /	1 1/20	ا سنت		
09/30/2013	3 405-228-4248		Provide Basi	onnect/Dell	very Date		

or exception