District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

Regulatory Analyst E-mail Address: sdavis@concho.com

Date: 10/4/13 Phone: 575-748-6946

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division				Submit one copy to appropriate District Office				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505				☐ AMENDED REPORT				
	I.	REQU	EST FO		OWABLE		HOR	IZATION	то т	RANŞI	PORT	
Operator na		Address		-0.		<sup>2</sup> OGRID Number						
COG Op 2208 W.		229137  Reason for Filing Code/ Effective Date					tivo Doto					
Artesia,				Reason for F	ming Co	NW						
<sup>4</sup> API Number			ol Name	Name Red Bluff; Bone Spring, South			h	100	Pool Code 51010			
7 Property Co	8 Property Name						10	<sup>9</sup> Well Number				
308169 SRO						tate Unit				20H		
	face Lo										T	
Ul or lot no.			nip Range Lot Idn 28E 1		Feet from the North/Sou 190 Nor			Feet from the 1090	e East/West line East		County Eddy	
	-				170	110101						
11 Bottom Hole Location  Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line									County			
H	10	26S	28E	Lot rain	2296	North		642	l	ast	Eddy	
<sup>12</sup> Lse Code	12 Lse Code 13 Producing N			onnection	<sup>15</sup> C-129 Peri	nit Number	<sup>16</sup> C-	129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
$ \mathbf{s} $	S Code F		Date 9/24/13									
III. Oil and Gas Transporters												
18 Transpor OGRID	19 Transporter Name and Address								<sup>20</sup> O/G/W			
151618		Enterprise Field				d Services, LLC					0	
						ox 4503 K-77210-4503						
241472			thern Union C					10.79473277097	G			
						Street – Ste 700 n, TX 76102						
					RECEIVED			7				
						OCT 0 9 2013						
										MAT MANY SE	ile.	
					Militaria de martino d	**************************************						
IV. Well				_								
<sup>21</sup> Spud Date 6/29/13		<sup>22</sup> Ready 9/11/				<sup>24</sup> PBTD 15256'		<sup>25</sup> Perforat 8332-152			<sup>26</sup> DHC, MC	
27 Hole Size		7/11/				29 Depth Set				30 Sac	<sup>30</sup> Sacks Cement	
17 1/2"			<sup>28</sup> Casing & Tubing Size 13 3/8"			350'			360 sx			
12 1/4"				9 5/8"	2525'			865 sx				
7 7/8"			5 1/2"			15303'			2375 sx (TOC @ 5000'-CBL)			
2.7/8"						8305'						
V. Well				33.	T . T	34		1 15			36 0 -	
9/13/13					Test Date 9/28/13			1.5	35 Tbg. Pressur 200#		<sup>36</sup> Csg. Pressure 900#	
37 Choke Size			I		9 Water 1957	<sup>40</sup> Gas 730					41 Test Method Flowing	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION						
been complied	with and	ven above	is true and	< a d								
complete to the best of my knowledge and belief. Signature						Approved by:						
Printed name:						"Geologist"						
Stormi Davis						"Geologist"						

Approval Date: