Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. OIL CONSERVATION DIVISION 911 C DIDCT CITOFFT

FORM APPROVED OMB No. 1004-0137 October 31, 2014

911 2' LIW2	1 DIKEEL		Expires: (
ADTROLL	ATR/FOOMAGE	e Serial No	

BUR	REAU OF LAND MAI	NAGEMENT	ARTESIA, NM	389244 se Serial No.	NM-12557	
	NOTICES AND REP			6. If Indian, Allottee		
		to drill or to re-ente APD) for such prope		· · · · · · · · · · · · · · · · · · ·	N/A	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. N/A			
1. Type of Well ☐ Gas V	Vell Dther	and the second seco		8. Well Name and N	o. DUNCAN FEDERAL #5	
2. Name of Operator JALAPENO CORPORATION				9. API Well No. 30-005-62901		
3a. Address	3b. Phone No. (include ar	include area code) 10: Field and Pool or Exploratory Area			,	
P.O. BOX 1608 ALBUQUERQUE, NEW MEX	505-242-2050	-242-2050 Wolf Lake San Andres		San Andres		
4. Location of Well (Footage, Sec., T.,	1)	11. County or Parish, State:				
SEC. 18, T-98			CHA	VES COUNTY, NEW MI	EXICO .	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NA	TURE OF NOTICE	E, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF AC				NC		
✓ Notice of Intent		Deepen		ction (Start/Resume)	Water Shut-Off	,
	Alter Casing	Fracture Treat	=	Reclamation Well Integrity		٠.
Subsequent Report	Casing Repair	New Construction		- •	Other	
. L Change Plans		Plug and Abandor				
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal.		
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	ed operations. If the operation Abandonment Notices must	on results in a multiple comp	pletion or recomple	tion in a new interva	ıl, a Form 3160-4 must be i	filed once
PBTD of the well	is 2340. We propose to:					
1. Set a Cement F	Plug from PBTD to 50ft ab	ove top perforations (app	r. 2189'-2340').		•	
2. Wait for cement to dry and tag at or above 2240.				HEC	EIVED	
3. Fill hole with m	Shoe.		OCT	2 1 2013		
4. Perforate 50 fee	et below Surface Shoe an	d circulate cement hole to	surface from 495	NMOCD	ARTESIA	
5. Wait for cement to dry .			•		MIESIA	
6. Set dry hole ma	arker		•			
1			Acce	os tor isota	rd	
	•		URDack	NMOCD	122/2013	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printe	d/Typed)			09000	
H. Emmons Yates	ill /	Title Vice	President		·	
Signature Af kum_	Date 08/2	Date 08/21/2013				
	THIS SPACE	FOR FEDERAL OR	STATE OFFI	CE USE		
						

Approved by

PETROLEUM ENGINEER

SEP 3 0 2013

Conditions of approval, if any, are attached. 'Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ROSWELL FIELD OFFICE

Title 13 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

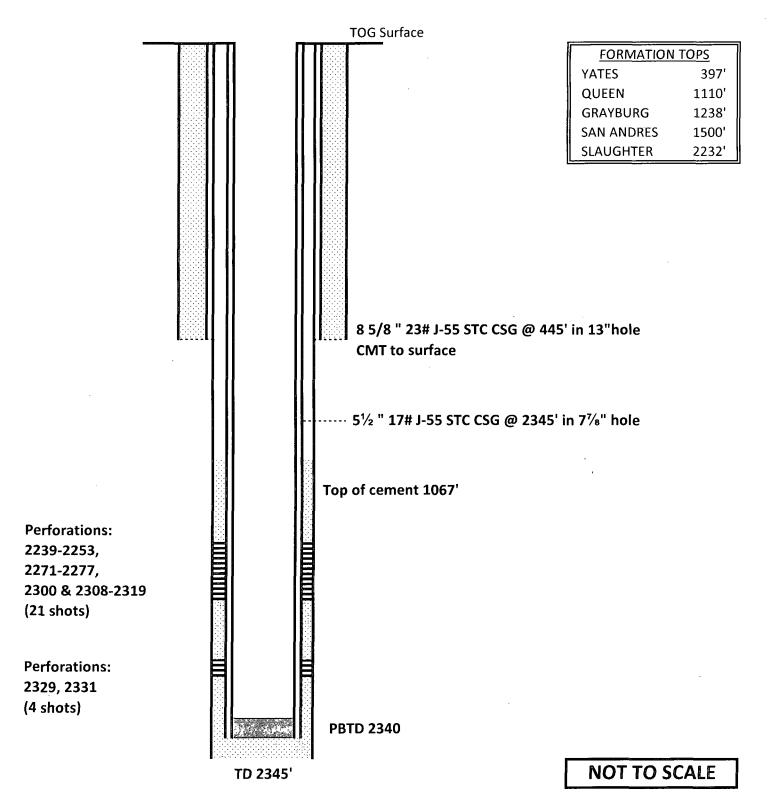
Office

(InstrAPPROVED FOR 3 MONTH PERIOD DEC 3 0 2013 **ENDING**

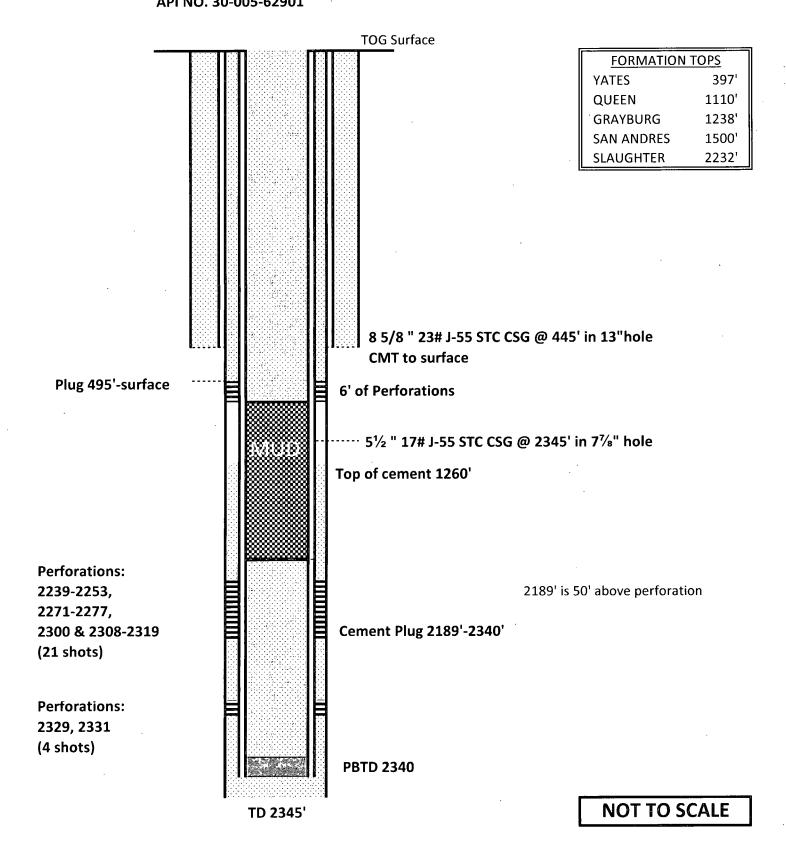
CONDITIONS OF APPROVAL

SCHEMATIC PRIOR TO PLUG AND ABANDON

JALAPENO CORPORATION
DUNCAN FEDERAL NO. 5
CHAVES COUNTY, NEW MEXICO
API NO. 30-005-62901



SCHEMATIC AFTER PLUG AND ABANDON JALAPENO CORPORATION DUNCAN FEDERAL NO. 5 CHAVES COUNTY, NEW MEXICO API NO. 30-005-62901



BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 (575) 627-0272

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

- 1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office (RFO), prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.
- 2. <u>Notification:</u> Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.
- 3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement:</u> Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker:</u> All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.