Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-41055	**
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of I STATE ✓	Lease # FEE T
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				A State (308701)	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 07	8
Name of Operator Apache Corporation				9. OGRID Number 873	
3. Address of Operator				10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Artesia;Glorieta-Yeso	(O) (96830)
4. Well Location Linit Letter J 2310' foot from the South Line and 2270' foot from the East Line					
Unit Letter:	ieet from the _	South	_ line and		ineinic
Section 26	Township 175				County Eddy
3666' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	NTENTION TO:		SUB	SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					TERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING		_	MMENCE DRI ASING/CEMENT	-	AND A
DOWNHOLE COMMINGLE			(OIIIO/OLIVILII		
CLOSED-LOOP SYSTEM		_			_
OTHER:	nleted operations (Clearly	state all nertin	HER: Comple	tion Laive pertinent dates li	ncluding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Apache completed this well as follows:					
8/01/13 MIRU. TOC @ 70' FS. Perf Blinebry/Tubb @ 4968', 94', 5022', 48', 70', 96', 5122', 52', 86', 5205', 32', 56', 78', 5310', 41', 55', 82', 5402', 27', 50', 79', 5504', 26', 55', 79', 5602', 20', 48', 92', 5737', 68', w/ 1-JSPF 31 holes. Spot 777 gals Titrate to 15% acid.					
Acidize w/ 3108 gals 15% HCI NEFE acid.					
8/02/13 POOH w/ tbg and pkr. 8/20/13 Frac Blinebry/Tubb w/ 236,796 gals 20# & 295,561# 16/30 sand. Flush w/ 4788 gals 10# linear gel. RIH w/ CBP & set @ 4950'.					
Perf Blinebry @ 4175', 90', 4210', 36', 59', 92', 4310', 28', 57', 96', 4429', 50', 70', 99', 4530', 50', 75', 4602', 16', 27', 60', 82',					
4722', 47', 86', 4808', 30', 60', 4900', w/ 1- JSPF 29 holes. 8/21/13 Acidize Blinebry w/ 3612 gals 15% HCI NEFE acid. Frac Blinebry w/ 217,350 gals 20# & 271,401# 16/30 sand. Flush w/ 3990					
gals 10# linear gel. RIH w/ CBP & set @ 4160'. Perf Paddock/Glorieta @ 3526', 46', 62', 78', 3608', 35', 61', 86', 3710', 30', 50',					
78', 3802', 20', 36', 64', 85', 3910', 42', 58', 82', 98', 4029', 52', 80', 4102 ⁻ , 13', w/ 1-JSPF 27 holes. Acidize w/ 3486 gals 15% HCI NEFE acid. Frac Paddock/Glorieta w/ 117,180 gals 20# & 154,262# 16/30 sand. Flush w/ 3486 gals 10# linear gel.					
8/23/13 RIH w/ bit & tag up on sand	d.	ed on pg. 2)	→(?)	· ·	RECEIVED
C 1D /					1
Spud Date: 07/20/2013	Kig K	elease Date:	07/26/2013		OCT 18 2013
			•		NMOCD ARTES
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
$\int O($					
SIGNATURE 1	TITL	E Reg Tech I		DATE	10/17/2013
Type or print name Michael O'Coni	nor E-ma	il address: mi	ichael.oconnor@a	apachecorp.com PHON	IE: 432-818-1953
For State Use Only					
APPROVED BY:	K TITLI	E 1257 a	1.Supewisn	DATE	10/20/2013
Conditions of Approval (if any):					, .