

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2013

RECEIVED  
NMOCD ARTESIA

1a. Type of Well  Oil Well  Gas  Dry  Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other: \_\_\_\_\_

5. Lease Serial No.  
NMLC 050158

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
EAGLE 35 C FEDERAL #26

9. API Well No.  
30-015-41440

2. Name of Operator  
LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)

3. Address 3104. N. Sullivan, Farmington, NM 87401  
3a. Phone No. (include area code) 505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
At surface 870' FNL & 2310' FWL Unit (C) Sec. 35, T17S, R27E

10. Field and Pool, or Exploratory  
Red Lake: Glorieta-Yeso NE (96836)

11. Sec., T., R., M., or Block and  
Survey or Area C 35 17S 27E

12. County or Parish Eddy  
13. State NM

At top prod. interval reported below  
At total depth  
RECLAMATION  
DUE 2-21-14

14. Date Spudded 07/29/13  
15. Date T.D. Reached 08/03/13  
16. Date Completed  P & A  Ready to Prod. 08/21/13

17. Elevations (DF, RKB, RT, GL)\*  
3579' GL

18. Total Depth: MD 4753'  
TVD  
19. Plug Back T.D.: MD 4705'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Induction & Density Neutron

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	352'		335 sx	89	Surface	0'
7-7/8"	5-1/2"	17#	0'	4753'		955 sx	253	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	4315'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	2978'	3079'	3010'-3278'	0.41'	26	Open
Yeso	3079'	4465'	3322'-3597'	0.41'	22	Open
			3654'-3990'	0.41'	39	Open
			4056'-4380'	0.41'	33	Open

26. Perforation Record

Depth Interval	Amount and type of Material
3010'-3278'	1952 gal 7.5% HCL & fraced w/203,514# 16/30 Arizona & 22,723# 16/30 resin coated sand in 15# X-linked gel.
3322'-3597'	1987 gal 7.5% HCL & fraced w/168,905# 16/30 Arizona & 29,118# 16/30 resin coated sand in 15# X-linked gel.
3654'-3990'	2260 gal 7.5% HCL & fraced w/187,790# 16/30 Arizona & 16,439# 16/30 resin coated sand in 15# X-linked gel.
4056'-4380'	2000 gal 15% HCL & fraced w/60,2884# 16/30 Arizona sand in 15# X-linked gel.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas Gravity	Production Method
09/02/13	09/22/13	24	→	58	63	651			Pumping

Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status
			→	58	63	651		Bumping

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas Gravity	Production Method
			→						OCT 20 2013

Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status
			→					

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	2978'	3079'	Oil & Gas	Seven Rivers Queen Grayburg San Andres Glorieta Yeso Tubb	Depth
Yeso	3079'	4465'	Oil & Gas		358'
					875'
					1283'
					1629'
					2978'
					3079'
				4465'	

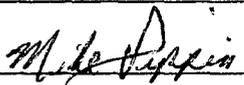
32. Additional remarks (include plugging procedure):

**EAGLE 35 C FEDERAL #26 New Yeso Oil Well**

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)  
 Signature  Date August 26, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.