<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico

Form C-101 Revised July 18, 2013

**Energy Minerals and Natural Resources** Oil Conservation DIVISION CEIVED

☐AMENDED REPORT

1220 South St. Francis BF. 7 3 0 2013 Santa Fe, NM \$7000CD ARTESIA

APPLI	CATIO	N FOR	PERMIT TO	O DRILL	, RE-ENT	TER, DEEP	EN, PL	UGBAC	CK, OR A	DD A ZONE	
DYY USAInc.						-	2 OGRID Number				
	304 50		Midland ;	TY- 767	(D)			3 API Number			
*Property Code 304966 State W Property N						ne		30-015 - 333-17 0 Well No.			
<del>5</del> 04	966	<u> </u>	1						1		
UL - Lot	UL - Lot Section Township Range Lot Idn Feet fro				Feet from	<del></del>		eet From	E/W Line	County	
N	3	235	26E	Lot Idii	750	Soute		310	west	Telly	
				8. Propos		Hole Location			1.005		
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	; F	eet From	E/W Line	County	
9. Pool Information											
Cantstad Delaware, South Pool Name Pool Name 9692											
				Addition	nal Well Inf	formation					
11. Work Type 12. Well Type 13. Cable/				13. Cable/Rota		5 3305'					
	NZ		Proposed Depth		Formation 18. Formation	2		19. Contractor № 🅰		20 Spud Date Pr Approval	
Depth to Gro	and water		Distan	ice from nearest	fresh water we	-		Distance	e to nearest surfa	ace water	
We will b	e using a	closed-loop	system in lieu of	lined pits	<del></del>			•			
			21.	Proposed Ca	asing and C	ement Progra	ım				
Туре	Hol	e Size	Casing Size	Casing Size Casing Weight/ft			Setting Depth Sacks of C		Cement	Cement Estimated TOC	
Sunt		712"	133/8"	પક	#	509		700		Soud-Circ	
Jut		ر (در"	हार ह	43.	5#	2490	·	1000		Sunt-Circ	
Prod.	ક	(2)	7 " Cooin		(# <u> </u>	วรอ' Additional Comments		20	000 gx   1500'-Calc		
5 dine	r @ 9	1545 - 1	2000, m/			iditional Com	ments				
			22.	Proposed Bl	owout Prev	ention Progra	ım	_			
Туре		N.	Working Pressure		Test Pressure		Manufacturer				
<sup>23.</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					e to the	OIL CONSERVATION DIVISION					
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable. Signature:					and/or	Approved By:					
Printed name: David Stewant						Title: "Geologist"					
Title: SR. Regulatory Advisor						Approved Date: 10/30/2013 Expiration Date: 10/30/20/5					
E-mail Address: devid_ Stewart @ Oxy. com					م	//					
Date: 10 (28) 13 Phone: 432-685-5717					.n	Conditions of Approval Attached					

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

# Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

•		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T			
ı,	r		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name							
30-0	349		9692	:	Conte	were, 5	South				
<sup>4</sup> Property Code			•			<sup>6</sup> Well Number					
304966						7					
<sup>7</sup> OGRID	No.	8 Operator Name								<sup>9</sup> Elevation	
عطاجا إ	16	OXY USA Inc.								3305'	
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
7	3	235	26E		760	south	2310	west	-   7	Eddy	
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line.	County	
					:						
12 Dedicated Acres	s 13 Joint of	r Infill 14 C	Consolidation	Code 15 Or	der No.						
40	1										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
		•	to the best of my knowledge and belief, and that this organization either
		:	owns a working interest or unleased mineral interest in the land including
		:	the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Milet valacina
			David Stewart SR. Reg. Adv. Printed Name  david Stewart Ooky, com
			1) 151 + 5 P. MI
			Printed Name
			1 1 Steen to the part 1000
			E-mail Address
			*SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
			organical carrot rolessional Surveyor.
	2310' 7 330'		
<u> </u>	~ ~~		
	38		
	ا م		Certificate Number

### OXY USA Inc. State W #7 API No. 30-015-33349

- 1) Clean Location and set anchors.
- 2) RU Rig. ND WH and NU WH.
- 3) POOH w/Tbg and packer and LD Tbg and Packer.
- 4) RIH & set CIBP @ 11618', M&P 25sx cmt
- 5) RIH & set CIBP @ 10371', M&P 25sx cmt
- 6) M&P 40sx cmt @ 9800-9499', WOC-Tag
- 7) M&P 25sx cmt @ 8700-8600' WOC-Tag
- 8) M&P 25sx cmt @ 6875-6775'
- 9) M&P 25sx @ 5052-4952' WOC-Tag
- 10) RU WLU and RIH and set CIBP at 2900'
- 11) Test casing to 2000psi and hold for 5 minutes.
- 12) RIH w/ WL and perforate 3SPF @ 2660-2666, 1686-2692, 2726-2732', RD WLU.
- 13) NU Frac valve.
- 14) RU frac equipment and Frac down casing at first available frac date.
- 15) ND frac equipment.
- 16) ND Frac valve and NU BOP.
- 17) PU tbg and bit and clean out to PBTD @ +/-2900'. POOH and LD bit.
- 18) PU production tbg BHA and RIH as follows to rod pump well per lift specialist instructions.
- 19) Place well on production and test.

OXY USA Inc. - Proposed State W #7

API No. 30-015-33349

CIBP @ 2900'

25sx @ 5052-4952' WOC-Tag

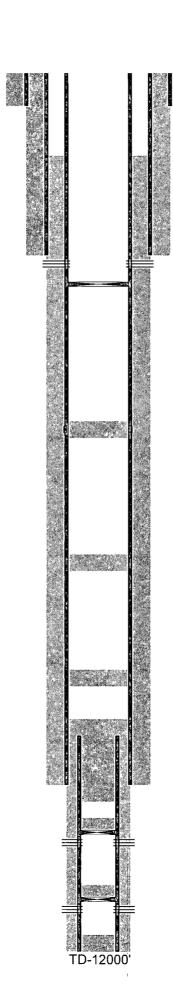
25sx @ 6875-6775'

25sx @ 8700-8600' WOC-Tag

40sx @ 9800-9499' WOC-Tag

CIBP @ 10371' w/ 25sx

CIBP @ 11618' w/ 25sx



17-1/2" hole @ 509' 13-3/8" csg @ 509' w/ 700sx-TOC-Surf-Circ

12-1/4" hole @ 2490' 9-5/8" csq @ 2490' w/ 1000sx-TOC-Surf-Circ

Perf @ 2660-2732'

8-1/2" hole @ 9750' 7" csg @ 9750' w/ 2000sx-TOC-1500'-Calc

Perfs @ 10421-10567'-Sqzd w/ 155sx cmt 6-1/8" hole @ 12000' 5" liner @ 9549-12000' w/ 325sx-TOC-9549'-Circ

Perfs @ 11668-11724'

OXY USA Inc. - Current State W #7 API No. 30-015-33349

