órm 3160-4 March 2012)	i														
				PARTMEN	TED STATES NT OF THE IN LAND MANA	ITERIC		0 C	D Artesi	a .		E	OMB NO.	PPROVED 1004-0137 tober 31, 2014	
	WE		IPLETI	ON OR R	ECOMPLETI	ON REI	PORT		G.		5. Lea			HL: NM89055	
Type of W	/ell	V Oil We	ell 🗖	Gas Well		ther							llottee or T		
Type of Co	ompletion:				Deepen P		Diff.	Resvr.,				. <u> </u>			
		Other:									7. Unit or CA Agreement Name and No. NMNM-070928-X				
Name of O won Ener	perator gy Produc	tion Com	pany, L.I	P.				*					e and Well / Unit 116		
	33 W. Sherid Oklahoma City		73102				a. Phone N		le area cod	e)		Well N 5-3792			
				and in accord	ance with Federal i			1240			10. Fi	eld and	Pool or Exp		
At surface	330' FSL	& 430' FE	EL, Unit I	P, Sec 36, [¬]	T24S, R31E	RECEIVED				Lower Brushy Canyon; Delaware 11. Sec., T., R., M., on Block and Survey or Area Sec 36, T24S, R31E					
At ton prod	. interval re	norted belo	w			OCT 3 1 2013					Sec 36, T24S, R31E 12. County or Parish 13. State				
• •	24071			Init I. Soo 1	5, T24S, R31E	MARCO ADTERIA									
At total dep		- INL 01 49/		T.D. Reache		16	Date Completed 08/28/2013				Eddy NM 17. Elevations (DF, RKB, RT, GL)*				
06/02/2013 06/28/2013							D&A	🖌 Re	Ready to Prod.			3482' GL			
Total Dep	TVD	14732' 8284'			<u> </u>	D 14189 /D	J			ridge Plug	T	/ID VD	<u> </u>		
	ectric & Othe	er Mechanica	-	un (Submit co				2	2. Was we Was DS	all cored?	V No		Yes (Submi Yes (Submi		
				hole Profile						onal Survey?			Yes (Submi		
Casing a	and Liner Re Size/Grad		<i>ort all stri</i> (#/ft.)	ings set in wei Top (MD)	Bottom (MD)		Cementer		f Sks. &	Slurry		Cem	ent Top*	Amount Pu	
7 1/12"	13 3/8"	48#	0		804'	D	epth	Type o 910 sx	f Cement	(BBI	<u> </u>	0			
2 1/4"	9 5/8"	40#	0		4460'	1		1250 sx				0			
3/4"	5 1/2"	17#	0		14230'	1st Sta	ige	2272 s							
				<u> </u>		2nd St	<u> </u>	351 sx	·						
						cmt sq	ueeze	595 sx				950'		· · · · · ·	
4. Tubing	l Record				<u></u>	1		l		L			<u></u>	l	
Size 7/8"	Depth S	et (MD)	Packer D	Depth (MD)	Size	Depth 3	Set (MD)	Packer D	Depth (MD)	Size		Dept	h Set (MD)	Packer Dept	:h (M
	ng Intervals	L_					erforation			I					
Formation Top Bottom					Bottom 14162'	Perforated Interval Size 8480 - 14162'			Size	No. Holes Perf. Status					
) Dolowor			8480		14102	0460 -	14162				864		open	<u> </u>	
													1		
)															
))))							· · · · · · · · · · · · · · · · · · ·								
)) 7. Acid, Fr	acture, Trea		ient Squee	eze, etc.				Amount a	nd Type of	Material					
)) 7. Acid, Fr: I	Depth Interv				HCL, 257K #100	Mesh so			nd Type of white sd,		0/70 SL0	C sd			
)) 7. Acid, Fra 1 480 - 141	Depth Interv 62'					Mesh sc					0/70 SL(C sd			
5) 7) 7. Acid, Fra 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth Interv 62'				1CL, 257K #100	Mesh sc					0/70 SLC	C sd			
3480 - 141 18 stages 8. Producti	Depth Interv 62') on - Interva	val	55K	gals 7.5% F			I, 1595K	# 40/70 v	white sd,	567K # 40					
7. Acid, Fr. 19 1480 - 141 18 stages 8. Production Date First	Depth Interv 62') on - Interva	val		gals 7.5% F	Gas M	Mesh sc /ater BL		# 40/70 v		567K # 40	luction M	ethod s		MATION	
) 7. Acid, Fri 480 - 141 18 stages 8. Producti- rate First roduced 3/28/13	Depth Interv 62') on - Interva Test Date 9/22/13	I A Hours Tested 24	Test	gals 7.5% H	Gas W MCF B	/ater	l, 1595K	# 40/70 v	white sd,	567K # 40	luction M	ethod s		MATION 28-14	
) 7. Acid, Fri 480 - 141 18 stages 3. Producti- ate First roduced 3/28/13 hoke	Depth Interv 62' b) Test Date 9/22/13 Tbg. Press.	I A Hours Tested 24 Csg.	Test Productic 24 Hr.	gals 7.5% H	Gas W MCF B 944 2 Gas W	/ater BL 2416 /ater	Oil Gra Corr. A Gas/Oi	# 40/70 \ avity API	Gas Gravity Well St	567K # 40 Prod pur atus	luction M nping		E 2- a	18-14	
)) 7. Acid, Fr. I 480 - 141 18 stages 3. Production ate First roduced 5/28/13 hoke ize	Depth Interv 62')) Test Date 9/22/13 Tbg. Press. Flwg. S1	I A Hours Tested 24 Csg. Press.	Test Productic	gals 7.5% F	Gas W MCF B 944 2 Gas W	/ater BL 2416	Oil Gra Oil Gra Corr. A Gas/Oi Ratio	# 40/70 x	Gas Gravity	567K # 40 Prod pur atus	luction M nping		E 2- a	18-14	
)) 7. Acid, Fr. I 1480 - 141 18 stages 8. Production bate First roduced 3/28/13 hoke ize	Depth Interv 62') Test Date 9/22/13 Tbg. Press. Flwg. S1 455 psi	A Hours Tested 24 Csg. Press. 210 psi	Test Productic 24 Hr.	gals 7.5% H	Gas W MCF B 944 2 Gas W	/ater BL 2416 /ater	Oil Gra Oil Gra Corr. A Gas/Oi Ratio	# 40/70 \ avity API	Gas Gravity Well St	567K # 40 Prod pur atus	luction M nping		E 2- a		
7. Acid, Fri 7. Acid, Fri 1480 - 141 18 stages 8. Production bate First roduced 3/28/13 Choke ize 8. Product 2. Acid, Fri 1. Acid,	Depth Interv 62') Test Date 9/22/13 Tbg. Press. Flwg. S1 455 psi	I A Hours Tested 24 Csg. Press. 210 psi ral B Hours	Test Productic 24 Hr. Rate	gals 7.5% H	Gas W MCF B 944 2 Gas W MCF B Gas W	/ater BL 2416 /ater BL	Oil Gra Corr. A Gas/Oi Ratio 1344 Oil Gra	# 40/70 v avity PI I .72934 avity	Gas Gas Gravity Well St produ Gas	Prod pur atus cing, CE	luction M nping	た し し 日 日 日	E 2- a	18-14	
7. Acid, Fr. 1480 - 141 18 stages 8. Production Bate First roduced 3/28/13 Shoke ize 8a. Product bate First roduced	Depth Interv 62') Test Date 9/22/13 Tbg. Press. Flwg. S1 455 psi tion - Interv Test Date	Al A Hours Tested 24 Csg. Press. 210 psi al B Hours Tested	Test Productic 24 Hr. Rate Productic	gals 7.5% H	Gas W MCF B 944 2 Gas W MCF B Gas W MCF B	/ater BL 2416 /ater BL /ater BL /ater BL	Oil Gra Corr. A Gas/Oi Ratio 1344 Oil Gra Corr. A	# 40/70 v avity API I I .72934 avity API '	Gas Gravity Well St procu Gas Gravity	Prod pur atus cing, CE	Iuction M nping PTE	Ethor DU DF	E 2- a	ECORD	
)) 7. Acid, Fr. I 480 - 141 18 stages 8. Production rate First roduced 8/28/13 hoke ize 8a. Product ize Sa. Product ize S	Depth Interv 62') Test Date 9/22/13 Tbg. Press. Flwg. S1 455 psi tion - Interv Test Date Tbg. Press.	Al A Hours Tested 24 Csg. Press. 210 psi ral B Hours Tested Csg.	Test Productic 24 Hr. Rate Productic 24 Hr. 24 Hr.	gals 7.5% H	Gas W MCF B 944 2 Gas W MCF B Gas W MCF B Gas W	/ater BL 2416 /ater BL /ater BL. Vater	Oil Gra Corr. A Gas/Oi Ratio 1344 Oil Gra Corr. A Gas/O	# 40/70 v avity API I I .72934 avity API '	Gas Gas Gravity Well St produ Gas	Prod pur atus cing, CE	PTE Iuction M DTE Iuction M OC	Ethore DU DF Iethod T 2	E2-a OR RI 7 2013	ECORD	
)) 7. Acid, Fr. I 1480 - 141 18 stages 8. Production bate First roduced 3/28/13 hoke ize 8a. Product bate First roduced Choke ize	Depth Interv 62') Test Date 9/22/13 Tbg. Press. Flwg. S1 455 psi tion - Interv Test Date Tbg. Press.	Al A Hours Tested 24 Csg. Press. 210 psi al B Hours Tested	Test Productic 24 Hr. Rate Productic	gals 7.5% H	Gas W MCF B 944 2 Gas W MCF B Gas W MCF B Gas W	/ater BL 2416 /ater BL /ater BL /ater BL	Oil Gra Corr. A Gas/Oi Ratio 1344 Oil Gra Corr. A	# 40/70 v avity API I I .72934 avity API '	Gas Gravity Well St procu Gas Gravity	Prod pur atus cing, CE	PTE Inction M PTE Inction M OC	Ethore DU DF Interhod T 2 Interhod	E2-a OR RI 7 2013	ECORD	

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	uction - Inte								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	ļ	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
			>						
<u></u>									
Choke	Tbg. Press	. Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI		>						
			in the second						
28c. Prod	uction - Inte	erval D						···· · · · · · · · · · · · · · · · · ·	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
	L								
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL.	MCF	BBL	Ratio		
	sı								
			>						
29 Dispo	sition of G	is (Solid w	sed for fuel ve	mied etc	t	L			

31. Formation (Log) Markers

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29. Disposition of Gas (Solid, used for f sold

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30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<u> </u>				Rustler Salado	720' 1067'
				Top of Salt Base of Salt	1152' 4212'
				Delaware Bell Canyon	4469' 4494'
				Cherry Canyon Brushy Canyon	5438' 6721'

32. Additional remarks (include plugging procedure):

Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:		
34. I hereby certily that the foregoing and attached informati	ion is complete and correct as	determined from all availa	able records (see attached instructions)*	×
Name (please print) Patti Riechers	Tid	e Regulatory Specia	list	
Signature Patti Pjunne	Dai	e 10/07/2013		

(Continued on page 3)

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