Signat To Appropriat Two Copies	State of New Mexico						Form C-10.								
District I 1625 N. French Dr., F	Energy, Minerals and Natural Resources					1	July 17, 200								
District II 1301 W. Grand Avenu		0.11			D			1. WELL API NO. 30-015-39927							
District III			Conservat				2.	2. Type of Lease							
1000 Rig Brazos Rd., District IV	. ,			South St			r.		X STATE ☐ FEE ☐ FED/INDIAN						
1220 S. St. Francis Dr				anta Fe, N					3. State Oil & Gas Lease No. X0-0647-0405						
WELL CO		RECO	MPLE	TION RE	POF	RT AND	LOG	7,05,00	h in		9.11.11	. 37	, 7 to 1	219-22m	
 Reason for filing 	3:							5. Lease Name or Unit Agreement Name AB State 647 (39734)							
▼ COMPLETIO	N REPORT	(Fill in boxe	s #1 through	h #31 for	r State and Fee	e wells	only)			Well Numl			-		
			n boxes #1 through #9, #15 Date Rig Released and #32 and/or report in accordance with 19.15.17.13.K NMAC)				or 0	001			RECEIVED				
7. Type of Comple NEW WI	ELL □wo	RKOVER	☐ DEEPEN	IING E]PLUGBACI	К□І	DIFFERE	NT RESERVO	OIR [OTHER		ſ	<u>ori a</u>	4 20	113
8. Name of Operato	" Apache (Corporatio	n		_					OGRID 87				4	
10. Address of Ope	rator 303 Ve	terans Ai	rpark Lane	e, Suite	= 3000					11. Pool name or Wildcat ARTESIA					
	Midlan	d, TX 797	705	<u> </u>						Artesia; Glorieta-Yeso (O) (96830)					
12.EGCation	Jnit Ltr S	Section	Townshi	ip į	Range	Lot		Feet from th	he N.	/S Line	Feet	from the	E/W L	ine	County
Surface:	. K	32	178	3	28E			1750		South	, 1	765	W	est	Edd
BH:								<u> </u>			<u> </u>				
13. Date Spudded 08/11/2013	14. Date T.I 08/16/201			te Rig R 6/2013				Date Comple /23/2013	eted (R	eady to Proc	luce)		'. Elevati Γ, GR, et		and RKB
18. Total Measured					Measured Dep	pth		Was Directi	ional S	urvev Made	7				her Logs
5016'			5000'				Ye								BHC/CN
22. Producing Inter Blinebry 4069'-4	val(s), of this	completion	- Top, Botto	om, Nam 3991'	ne										
23.	1000 , 01011	stari aaac			NG REC	ORI) (Ren	ort all str	inos	set in w	elh				
CASING SIZE	Ε ν	VEIGHT LE			EPTH SET			LE SIZE		CEMENTIN		CORD	AM	TOUNT	PULLED
8-5/8"		24#		454'			12-1/4"			340 sx Class C					
5-1/2" 17#			5016'				7-7/8"		_	790 sx Class C		Ċ			
															
												[]			
						+		·						·	
24.					R RECORD				25.			IG REC			
	ТОР	В	ОТТОМ		R RECORD SACKS CEM		SCREE		SIZE			PTH SET	`	PACK	ER SET
	ТОР	В	ОТТОМ				SCREE		SIZE	2-7/8"			`	PACK	ER SET
SIZE								N	SIZE	2-7/8"	DE	РТН SET 4914	'		ER SET
24. SIZE 26. Perforation re Blinebry 4069'-	ecord (interval	, size, and n	umber)				27. AC		SIZE FRAC	2-7/8"	DE	PTH SET 4914 T, SQUI	EEZE, I	ETC.	ER SET
SIZE 26. Perforation re	ecord (interval	, size, and n	umber) iles) Produ	ucing	SACKS CEM		27. AC	ID, SHOT,	SIZE FRAC	2-7/8" CTURE, CI	DE EMEN AND K	PTH SET 4914 T, SQUI IND MA	E EZ E, Ι	ETC. USED	
SIZE 26. Perforation re Blinebry 4069'-	ecord (interval	, size, and n	umber) iles) Produ	ucing	SACKS CEM		27. AC DEPTH	ID, SHOT,	SIZE FRAC	2-7/8" CTURE, CR AMOUNT A 220,542 ga	DE EMEN AND K	PTH SET 4914 T, SQUI IND MA 275,585# sa	EEZE, I ΓERIAL	ETC. USED	3864 gals g
26. Perforation re Blinebry 4069'- Glorieta/Paddo	ecord (interval	, size, and n	umber) iles) Produ	ucing	SACKS CEM	IENT	27. AC DEPTH	ID, SHOT, INTERVAL Blinebry rieta/Paddock	SIZE FRAC	2-7/8" CTURE, CR AMOUNT A 220,542 ga	DE EMEN AND K	PTH SET 4914 T, SQUI IND MA 275,585# sa	EEZE, I ΓERIAL	ETC. USED	3864 gals g
26. Perforation re Blinebry 4069'- Glorieta/Paddo	ecord (interval 4855'; (1 S ck 3448'-39	, size, and r PF, 30 ho 991' (1 SF	umber) lles) Produ PF, 26 hole	ucing es) Pro	SACKS CEM	PRO	27. AC DEPTH Glo	ID, SHOT, INTERVAL Blinebry rieta/Paddock	FRAC	2-7/8" CTURE, CR AMOUNT A 220,542 ga	DE EMEN AND K als 20#, 1	PTH SET 4914 T, SQUI IND MA 275,585# sa 184,492# sa	EEZE, I ΓERIAL and, 3679	ETC. USED	3864 gals g
26. Perforation re Blinebry 4069'- Glorieta/Paddo	ecord (interval 4855'; (1 S eck 3448'-39	, size, and r PF, 30 hc 991' (1 SF	umber) lles) Produ PF, 26 hole	ucing es) Pro	SACKS CEM	PRO	27. AC DEPTH Glo	ID, SHOT, INTERVAL Blinebry rieta/Paddock	FRAC	2-7/8" CTURE, CE AMOUNT A 220,542 gi 166,362 gi	DE EMEN AND K als 20#, 2 als 20#, 1	PTH SET 4914 T, SQUI IND MA 275,585# sa 184,492# sa	EEZE, I ΓERIAL and, 3679	ETC. USED	3864 gals g
26. Perforation re Blinebry 4069'- Glorieta/Paddo 28. Date First Production 09/23/201	ecord (interval 4855'; (1 S eck 3448'-39	, size, and n PF, 30 ho 991' (1 SF	number) ples) Produ PF, 26 hole	ucing es) Pro	SACKS CEM	PRO	27. AC DEPTH Glo	N ID, SHOT, INTERVAL Blinebry rieta/Paddock TION Id type pump)	FRAC	2-7/8" TURE, CI AMOUNT A 220,542 gi 166,362 gi	DE EMEN AND K als 20#, 1 als 20#, 1 ucing	PTH SET 4914 T, SQUI IND MA 275,585# sa 184,492# sa	EEZE, I ΓERIAL and, 3679 and, 3864	ETC. USED gals acid, gals acid,	3864 gals g
26. Perforation re Blinebry 4069'- Glorieta/Paddo 28. Date First Production 09/23/201	ecord (interval 4855'; (1 S ck 3448'-39	, size, and n PF, 30 ho 991' (1 SF	number) ples) Produ ples) Produ ples) Produ ples ples ples ples ples ples ples ples	ucing es) Pro	SACKS CEM oducing	PRO	27. AC DEPTH Gio DDUC' g - Size an	N ID, SHOT, INTERVAL Blinebry rieta/Paddock TION Id type pump)	FRAC	2-7/8" TURE, CI AMOUNT A 220,542 gi 166,362 gi	DE EMEN AND K als 20#, 1 als 20#, 1 ucing	PTH SET 4914 T, SQUI IND MA 275,585# se 184,492# se 1. or Shut-	EEZE, I ΓERIAL and, 3679 and, 3864	ETC. USED gals acid, gals acid,	3864 gals g 3318 gals g
26. Perforation re Blinebry 4069'- Glorieta/Paddo 28. Date First Production 09/23/201 Date of Test 10/22/2013	ecord (interval 4855'; (1 S ck 3448'-39	, size, and r PF, 30 ho 991' (1 SF Produ 640 l d C	number) ples) Produ ples) Produ ples) Produ ples ples ples ples ples ples ples ples	ucing es) Pro	oducing oducing oducing oducing oducing oducing oducing	PRO	27. AC DEPTH Glo Oil - Bb 0	N ID, SHOT, INTERVAL Blinebry rieta/Paddock TION Id type pump)	FRAC	2-7/8" TURE, CI AMOUNT A 220,542 gi 166,362 gi	DE EMEN AND K als 20#, 2 als 20#, 1 using Wa	PTH SET 4914 T, SQUI IND MA' 275,585# se 184,492# se 1. or Shut- atter - Bbl.	EEZE, I ΓERIAL and, 3679 and, 3864	ETC. USED gals acid, gals acid,	3864 gals gi 3318 gals gi
26. Perforation re Blinebry 4069'- Glorieta/Paddo 28. Date First Production 09/23/201 Date of Test 10/22/2013 Flow Tubing Press.	ecord (interval 4855'; (1 S ick 3448'-39 on 3 Hours Teste 24 Casing Pres	Produ 640 I d C	number) ples) Production Metho Pumping U Phoke Size Calculated 24 lour Rate	ucing es) Pro	oducing pring, gas lift, p Prod'n For Test Period	PRO	27. AC DEPTH Glo Oil - Bb 0	ID, SHOT, INTERVAL Blinebry rieta/Paddock TION d type pump)	FRAC	2-7/8" CTURE, CHAMOUNT A 220,542 gi 166,362 gi Well Statui	DE EMEN ND K als 20#, 2 als 20#, 1 s (Prod ucing Wa 53	PTH SET 4914 T, SQUI IND MA' 275,585# sa 184,492# sa 2. or Shut- ater - Bbl. 3	EEZE, I FERIAL and, 3679 and, 3864 iin)	ETC. USED gals acid, gals acid,	3864 gals gi 3318 gals gi
26. Perforation re Blinebry 4069'- Glorieta/Paddo 28. Date First Production 09/23/201 Date of Test 10/22/2013 Flow Tubing Press. 29. Disposition of Company and Company an	cord (interval 4855'; (1 S ck 3448'-39 on 3 Hours Teste 24 Casing Pres	Produ 640 I d C	number) ples) Production Methor Pumping Under Size Calculated 24 lour Rate cented, etc.)	ucing es) Pro	oducing pring, gas lift, p Prod'n For Test Period	PRO	27. AC DEPTH Glo Oil - Bb 0	ID, SHOT, INTERVAL Blinebry rieta/Paddock TION d type pump)	FRAC	2-7/8" CTURE, CHAMOUNT A 220,542 gi 166,362 gi Well Statui	DE EMEN ND K AND K als 20#, 2 als 20#, 5 (Producing Wa 53)	PTH SET 4914 T, SQUI IND MA' 275,585# se 184,492# se 1. or Shut- atter - Bbl.	EEZE, I FERIAL and, 3679 and, 3864 in)	ETC. USED gals acid, gals acid,	3864 gals gi 3318 gals gi
26. Perforation re Blinebry 4069'- Glorieta/Paddo 28. Date First Production 09/23/201 Date of Test 10/22/2013 Flow Tubing Press. 29. Disposition of Company and Company an	cord (interval 4855'; (1 S ck 3448'-39 on 3 Hours Teste 24 Casing Pres Gas (Sold, used	Produ 640 I d C	number) ples) Produ PF, 26 hole action Metho Pumping t Phoke Size Calculated 24 Jour Rate Cented, etc.)	ucing es) Prod (Flow Unit	oducing pring, gas lift, p Prod'n For Test Period Oil - Bbl.	PR(numpin	27. AC DEPTH Glo Oil - Bb O Gas	N ID, SHOT, INTERVAL Blinebry rieta/Paddock TION Id type pump) - MCF	FRAC	2-7/8" CTURE, CHAMOUNT A 220,542 gi 166,362 gi Well Statui	DE EMEN ND K AND K als 20#, 2 als 20#, 5 (Producing Wa 53)	PTH SET 4914 T, SQUI IND MA 275,585# sc 184,492# sc 2 or Shut- ster - Bbl. 3 Oil Gra est Witne	EEZE, I FERIAL and, 3679 and, 3864 in)	ETC. USED gals acid, gals acid,	3864 gals g 3318 gals g Dil Ratio
26. Perforation re Blinebry 4069'- Glorieta/Paddo 28. Date First Production 09/23/201 Date of Test 10/22/2013 Flow Tubing Press. 29. Disposition of C 31. List Attachment 32. If a temporary p	cord (interval 4855'; (1 S ck 3448'-39 on 3 Hours Teste 24 Casing Pres Inclination oit was used at	Production of the well, at the	cumber) Production Method Pumping thoke Size Calculated 24 four Rate Conted, etc.) Conted, etc.) Conted, etc.)	ucing es) Prod (Flow Unit Sold	educing oducing oing, gas lift, p Prod'n For Test Period Oil - Bbl.	PR(pumping)	27. AC DEPTH Glo Oil - Bb O Gas nitted 08	N ID, SHOT, INTERVAL Blinebry rieta/Paddock TION Id type pump) - MCF	FRAC	2-7/8" CTURE, CHAMOUNT A 220,542 gi 166,362 gi Well Statui	DE EMEN ND K AND K als 20#, 2 als 20#, 5 (Producing Wa 53)	PTH SET 4914 T, SQUI IND MA 275,585# sc 184,492# sc 2 or Shut- ster - Bbl. 3 Oil Gra est Witne	EEZE, I FERIAL and, 3679 and, 3864 in)	ETC. USED gals acid, gals acid,	3864 gals g 3318 gals g Dil Ratio
26. Perforation re Blinebry 4069'- Glorieta/Paddo 28. Date First Production 09/23/201 Date of Test 10/22/2013 Flow Tubing Press. 29. Disposition of Company and Company an	cord (interval 4855'; (1 S ck 3448'-39 on 3 Hours Teste 24 Casing Pres Inclination oit was used at	Production of the well, at the	cumber) Production Method Pumping thoke Size Calculated 24 four Rate Conted, etc.) Conted, etc.) Conted, etc.)	ucing es) Prod (Flow Unit Sold	oducing oring, gas lift, p Prod'n For Test Period Oil - Bbl.	PR(pumping)	27. AC DEPTH Glo Oil - Bb O Gas nitted 08	N ID, SHOT, INTERVAL Blinebry rieta/Paddock TION Id type pump) - MCF	FRAC	2-7/8" CTURE, CI AMOUNT A 220,542 gr 166,362 gr Well Statu Prod MCF	DE EMEN ND K AND K als 20#, 2 als 20#, 5 (Producing Wa 53)	PTH SET 4914 T, SQUI IND MA 275,585# sc 184,492# sc 2 or Shut- ster - Bbl. 3 Oil Gra est Witne	EEZE, I FERIAL and, 3679 and, 3864 in)	ETC. USED gals acid, gals acid,	3864 gals g 3318 gals g Dil Ratio
26. Perforation re Blinebry 4069'- Glorieta/Paddo 28. Date First Production 09/23/201 Date of Test 10/22/2013 Flow Tubing Press. 29. Disposition of C 31. List Attachment 32. If a temporary p	cord (interval 4855'; (1 S ick 3448'-39 in 3 Hours Teste 24 Casing Pres its Inclination it was used at rial was used a	Production of the well, at the	eles) Production Methor Pumping Union Size Calculated 24 Calculated 24 Canted, etc.) C-102, C-tach a plat weeport the exception	ucing es) Prod (Flow Unit Sold 103, C	oducing oducing	PR(pumping submetermore)	27. AC DEPTH Glo Oil - Bb 0 Gas nitted 08 orary pit.	N ID, SHOT, INTERVAL Blinebry rieta/Paddock TION Id type pump) - MCF	FRAC	2-7/8" TURE, CI AMOUNT A 220,542 gi 166,362 gi Well Statu Prod MCF	DE EMEN AND K als 20#, 1 als 20#, 1 als 20#, 2 als 20#, 1 als 20#, 2 als 20#,	PTH SET 4914 T, SQUI IND MA' 275,585# sc 184,492# sc 1 or Shut- atter - Bbl. 3 Oil Gra est Witne ache Co	EEZE, I FERIAL and, 3679 and, 3864 iin)	ETC. USED gals acid, gals acid, PI - (Cor	3864 gals gr 3318 gals gr Dil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 371'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 613'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1194'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1630'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1950'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3347'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3476'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4086'	T. Gr. Wash	T. Dakota					
T.Tubb 4982'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto_					
T. Abo	T. Bowers - SD 961'	T. Entrada					
T. Wolfcamp	T. Yeso 3476'	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

				ONES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	import/	ANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to which	n water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
		RD (Attach additional sheet if r		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							·
							·
						n	
						·	